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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Vivian
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>D</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22-S</u> RANGE <u>37</u> N.M.P.M.		10. Field and Pool, or Wildcat Drk & Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Dualled Drinkard W/existing Wantz</u>	
		<u>Granite Wash, -2127</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

7324' TD, 7299' PB.
Pulled producing equipment. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6200-02', 6230-32', 6288-90', 6307-09', 6329-31', 6355-57', 6376-78' and 6408-10'. Ran treating equipment and treated new perforations with 1250 gallons of 15% NE acid and frac treated with 10,000 gallons of gel water and 25,000 gallons of gel water containing 1 to 2# SPG. Flushed with 48 barrels of gel water. Maximum pressure 4800#, ISIP 1500#, after 10 minutes 1200#. AIR 16.7 BPM. Pulled treating equipment. Ran Baker lok-set packer, parallel anchor and long string of 2-3/8" tubing. Set packer at 7090' with 16,000# tension. Set parallel anchor at 6182'. Ran short string of 2-3/8" tubing and set in parallel anchor at 6182' with 7,000# tension. Ran pump and rods in Wantz Granite Wash zone and returned to production. Closed Drinkard zone, waiting on gas connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Area Engineer</u>	DATE <u>November 18, 1974</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>Nov 19 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NO 13 1074

OIL CONSERVATION COMM.
HOBBS, N. M.