

DISTRIBUTION			
SA	TA	FE	
FI	E		
G.S.			
L	ID	OFFICE	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
New Well

If change of ownership give name and address of previous owner

THIS WELL IS BEING PLACED IN THE POOL
OF THE BRANITE WASH FIELD. YOU DO NOT OBTAIN
AN EXEMPTION TO R-4070
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE
Lease Name Vivian Well No. 8 Pool Name, Including Formation Wantz Granite Wash A-4850
Kind of Lease State, Federal or Fee Fee
Location
Unit Letter D ; 510 Feet From The North Line and 430 Feet From The West
Line of Section 30 Township 22-S Range 38-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Western Crude Oil, Inc. Address (Give address to which approved copy of this form is to be sent)
Box 1142, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
None - Waiting on tank battery construction/ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit D Sec. 30 Twp. 22-S Rge. 38-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX
Date Spudded 5-16-74 Date Compl. Ready to Prod. 6-23-74 Total Depth 7324' P.B.T.D. 7299'
Elevations (DF, RKB, RT, GR, etc.) 3326' GL Name of Producing Formation Branite Wash Top Oil/Gas Pay 7124' Tubing Depth 7066'
Perforations 7124' to 7287' Depth Casing Shoe 7323'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" 1199' 470 sacks (Circulated)
8-3/4" 7" 7323' 840 sacks (T.C. at 2230')
2-7/8" 7066'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6-23-74 Date of Test 7-12-74 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours Tubing Pressure --- Casing Pressure --- Choke Size 2"
Actual Prod. During Test 45 barrels Oil-Bbls. 36 Water-Bbls. 9 Gas-MCF ---

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Area Engineer
July 22, 1974

OIL CONSERVATION COMMISSION
APPROVED BY TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.