	SA TAFE		L CONSERVATION COMM	ISSION	Form C-104 Supersedes Old C-104 and C-1	10
	FIE		AND		Effective 1-1-65	
	G.5.	_ AUTHORIZATION TO T	RANSPORT OIL AND I	ATURAL GAS		
	L ID OFFICE	_	,			
	I TRANSPORTER OIL					
	GAS					
	OPERATOR	_]				
1.						
	Gulf Oil Corporation Address Box 670, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of					
	Recompletion Oil Dry Gas New Well			:11		
	Change in Ownership Casinghead Gas Condensate					
					MUST NOT BE	J
	If change of ownership give name		THE SECOND SECOND	ou compa	1-1-74	
	and address of previous owner	THIS VIET THE STATES	The second second	THE SERVICE PROPERTY OF THE S	TION TO R-1070	_
II.	DESCRIPTION OF WELL AND	LEASIE	IN THE POOL IS OB	FANGB.		
	Lease Name	Well Not Pool Name, Including	Formation	Kind of Lease	Lease No.	7
	Vivian	8 Wantz Granit	R-4850	State, Federal or Fe	•	
	Location	vallez Granit	e wasn /		Ree	1
	Unit Letter D : 510	Feet From The North			••	ı
	Onit Letter ; ; ;	Peet From The NOILI	Line and 410	_ Feet From The	West	
	Line of Section 3() To	wnship 22-S Range	38-F. , NMPM,	Le	a County	
		72-3		Ee	County	J
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Western Crude Oil, Inc	2 .	Box 1142, Mid	land. Texas	79701	
	Name of Authorized Transporter of Ca	einghead Gas 💢 💮 or Dry Gas 🦳			y of this form is to be sent)	1
	None - Waiting on tank	battery construction/				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	i? When		1
	give location of tanks. D 30 22-S 38-E No					
	f this production is commingled with that from any other lease or pool, give commingling order number:					
	II THIS production is commingled wi	th that from any other lease or poo	ol. give commingling order	number:		J
		th that from any other lease or poo	ol, give commingling order	number:		J
	COMPLETION DATA	Oil Well Gas Well			Back Same Res'v. Diff. Res'v.]
		Oil Well Gas Well			Back Same Res'v. Diff. Res'v.	
	COMPLETION DATA	on - (X)	New Well Workover		1 1	
	Designate Type of Completic Date Spudded 5-16-74	on - (X) XX Date Compl. Ready to Prod.	New Well Workover XX Total Depth	Deepen Plug	r.D.	
	COMPLETION DATA Designate Type of Completic	on - (X)	New Well Workover	Deepen Plug	1 1	
	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation	New Well Workover XX Total Depth 7324 Top Oil/ Cax Pay	Deepen Plug	T.D. 299!	
	Designate Type of Completic Date Spudded 5-16-74	on - (X) XX Gas Well XX Date Compl. Ready to Prod. 6-23-74	New Well Workover XX Total Depth 7324	P.B. Tubir	T.D. 299!	
	COMPLETION DATA Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326 GL Perforations	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation	New Well Workover XX Total Depth 7324 Top Oil/ Cax Pay	P.B. 700 Depth	T.D. 299 1 ng Depth 66 1 n Casing Shoe	
	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326 GL	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash	New Well Workover XX Total Depth 7324 Top Oil/ Cax Pay	P.B. 7. Tubit 700 Deptt	T.D. 299! ng Depth	
	COMPLETION DATA Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326 GL Perforations	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash	Total Depth 7324 Top Oil/Gas Pay 7124	P.B. P.B. Tubir 700 Depth	T.D. 299 1 ng Depth 66 1 n Casing Shoe	
	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287'	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A	New Well Workover XX Total Depth 7324' Top Oil/Gas Pay 7124' ND CEMENTING RECORE	P.B. P.B. Tubir 700 Depti	T.D. 299 1 ng Depth 66 1 n Casing Shoe	
	COMPLETION DATA Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE	New Well Workover XX Total Depth 7324 Top Oil/Cas Pay 7124 ND CEMENTING RECORE DEPTH SE	P.B. P.B. Tubir 700 Depti 7: T	SACKS CEMENT Sacks (Circulated)	
	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8"	New Well Workover XX Total Depth 7324' Top Oil/ Tax Pay 7124' ND CEMENTING RECORD DEPTH SE 1199'	P.B. P.B. Tubir 700 Depti 7: T	T.D. 290 1 ng Depth 66 1 n Casing Shoe 323 1 SACKS CEMENT	
	COMPLETION DATA Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7"	New Well Workover XX Total Depth 7324' Top Oil/Cax Pay 7124' ND CEMENTING RECORD DEPTH SE 1199' 7323'	P.B. P.B. Tubir 700 Depti 7: T	SACKS CEMENT Sacks (Circulated)	
IV.	COMPLETION DATA Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 2-7/8" DR ALLOWABLE (Test must be	Total Depth 7324 Top Oil/Gas Pay 7124 ND CEMENTING RECORE DEPTH SE 1199 7323 7066 after recovery of total volume	Deepen	SACKS CEMENT Sacks (Circulated))
v.	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4" 3-3/4" TEST DATA AND REQUEST FOOL, WELL	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 2-7/8" OR ALLOWABLE (Test must be able for this	Total Depth 7324 Top Oil/Gas Pay 7124 ND CEMENTING RECORE DEPTH SE 1199 7323 7066 after recovery of total volum depth or be for full 24 hours)	P.B. 7. Tubit 700 Deptt 7. 1 470 840	SACKS CEMENT Sacks (Circulated) sacks (T C at 2230) to be equal to or exceed top allow-)
v.	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4" 3-3/4" TEST DATA AND REQUEST FO	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 2-7/8" DR ALLOWABLE (Test must be	Total Depth 7324 Top Oil/Gas Pay 7124 ND CEMENTING RECORE DEPTH SE 1199 7323 7066 after recovery of total volume	P.B. 7. Tubit 700 Deptt 7. 1 470 840	SACKS CEMENT Sacks (Circulated) sacks (T C at 2230) to be equal to or exceed top allow-)
v.	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4" 3-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-74	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 2-7/8" DR ALLOWABLE (Test must be able for this	New Well Workover XX Total Depth 7324' Top Oil/Cas Pay 7124' ND CEMENTING RECORE DEPTH SE 1199' 7323' 7066' In after recovery of total volum depth or be for full 24 hours) Producing Method (Flow, Pump	Deepen Plug P.B. 7: Tubir 700 Depti 7: 1 1 470 840 e of load oil and must pump, gas lift, etc.)	SACKS CEMENT Sacks (Circulated) sacks (T C at 2230) st be equal to or exceed top allow-)
v.	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4" 3-3/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 2-7/8" OR ALLOWABLE (Test must be able for this	New Well Workover XX Total Depth 7324' Top Oil/Cax Pay 7124' ND CEMENTING RECORE DEPTH SE 1199' 7323' 7066' I after racovery of total volum depth or be for full 24 hours) Producing Method (Flow,	Deepen Plug P.B. 7: Tubir 700 Depti 7: 1 1 470 840 e of load oil and must pump, gas lift, etc.)	SACKS CEMENT Sacks (Circulated) sacks (T C at 2230) to be equal to or exceed top allow-)
v.	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4" 3-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-74 Length of Test 24 hours	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 2-7/8" OR ALLOWABLE (Test must be able for this Date of Test 7-12-74 Tubing Pressure	New Well Workover XX Total Depth 7324 Top Oil/Cax Pay 7124 ND CEMENTING RECORE DEPTH SE 1199! 7323! 7066! I after recovery of total volum depth or be for full 24 hows) Producing Method (Flow, Pump Casing Pressure	Deepen Plug P.B. 70 Tubir 700 Depth 71 470 840 e of load oil and must pump, gas lift, etc.) Chok	SACKS CEMENT Sacks (Circulated) sacks (T C at 2230) to be equal to or exceed top allows Size)
v.	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4" 3-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-74 Length of Test	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 2-7/8" DR ALLOWABLE (Test must be able for this Date of Test 7-12-74 Tubing Pressure	New Well Workover XX Total Depth 7324' Top Oil/Gas Pay 7124' ND CEMENTING RECORE DEPTH SE 1199' 7323' 7066' after recovery of total volum depth or be for full 24 hows) Producing Method (Flow, Pump Casing Pressure	Deepen Plug P.B. 7 Tubir 700 Depth 7 T 470 840 e of load oil and must pump, gas lift, etc.)	SACKS CEMENT Sacks (Circulated) sacks (T C at 2230) to be equal to or exceed top allows Size)
v.	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4" 3-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-74 Length of Test 24 hours Actual Prod. During Test	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 2-7/8" OR ALLOWABLE (Test must be able for this Date of Test 7-12-74 Tubing Pressure	New Well Workover XX Total Depth 7324 Top Oil/Cax Pay 7124 ND CEMENTING RECORE DEPTH SE 1199! 7323! 7066! I after recovery of total volum depth or be for full 24 hows) Producing Method (Flow, Pump Casing Pressure	Deepen Plug P.B. 7: Tubir 700 Depti 7: 1 470 840 e of load oil and must pump, gas lift, etc.) Choke 2'' Gas-	SACKS CEMENT Sacks (Circulated) sacks (T C at 2230) to be equal to or exceed top allows Size)
v.	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4" 3-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-74 Length of Test 24 hours	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 2-7/8" DR ALLOWABLE (Test must be able for this Date of Test 7-12-74 Tubing Pressure Oil-Bbls.	New Well Workover XX Total Depth 7324' Top Oil/Gas Pay 7124' ND CEMENTING RECORE DEPTH SE 1199' 7323' 7066' after recovery of sotal volum depth or be for full 24 howrs) Producing Method (Flow, Pump Casing Pressure Water-Bbls.	Deepen Plug P.B. 7: Tubir 700 Depti 7: 1 470 840 e of load oil and must pump, gas lift, etc.) Choke 2'' Gas-	SACKS CEMENT SACKS CEMENT SACKS (Circulated) Sacks (T C at 2230) Sacks (T C at 2230) Sacks (T C at 2230))
v.	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4" 3-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-74 Length of Test 24 hours Actual Prod. During Test	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 2-7/8" DR ALLOWABLE (Test must be able for this Date of Test 7-12-74 Tubing Pressure Oil-Bbls.	New Well Workover XX Total Depth 7324' Top Oil/Gas Pay 7124' ND CEMENTING RECORE DEPTH SE 1199' 7323' 7066' after recovery of sotal volum depth or be for full 24 howrs) Producing Method (Flow, Pump Casing Pressure Water-Bbls.	Deepen Plug P.B. 7: Tubir 700 Depti 7: 1 470 840 e of load oil and must pump, gas lift, etc.) Choke 2'' Gas-	SACKS CEMENT SACKS CEMENT SACKS (Circulated) Sacks (T C at 2230) Sacks (T C at 2230) Sacks (T C at 2230))
v.	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4" 3-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-74 Length of Test 24 hours Actual Prod. During Test 45 barrels	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 2-7/8" DR ALLOWABLE (Test must be able for this Date of Test 7-12-74 Tubing Pressure Oil-Bbls.	New Well Workover XX Total Depth 7324' Top Oil/Gas Pay 7124' ND CEMENTING RECORE DEPTH SE 1199' 7323' 7066' after recovery of sotal volum depth or be for full 24 howrs) Producing Method (Flow, Pump Casing Pressure Water-Bbls.	Deepen Plug P.B. 7: Tubir 700 Depti 7: 1 470 840 e of load oil and must pump, gas lift, etc.) Chok 2'' Gas-	SACKS CEMENT SACKS CEMENT SACKS (Circulated) Sacks (T C at 2230) Sacks (T C at 2230) Sacks (T C at 2230))
v.	Designate Type of Completic Date Spudded 5-16-74 Elevations (DF, RKB, RT, GR, etc.) 3326' GL Perforations 7124' to 7287' HOLE SIZE 12-1/4" 3-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-23-74 Length of Test 24 hours Actual Prod. During Test 45 barrels GAS WELL	Date Compl. Ready to Prod. 6-23-74 Name of Producing Formation Branite Wash TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 2-7/8" OR ALLOWABLE (Test must be able for this Date of Test 7-12-74 Tubing Pressure Oil-Bbls. 36	New Well Workover XX Total Depth 7324 Top Oil/Cax Pay 7124 ND CEMENTING RECORE DEPTH SE 1199 7323 7066 In after recovery of sotal volume depth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure Water-Bbls. 9	Deepen Plug P.B. 7: Tubir 700 Depti 7: 1 470 840 e of load oil and must pump, gas lift, etc.) Chok 2'' Gas-	SACKS CEMENT SACKS CEMENT Sacks (Circulated) sacks (T C at 2230) to be equal to or exceed top allow-)

VI. CERTIFICATE OF COMPLIANCE

Area Engineer

July 22, 1974

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Dete)

OIL CONSERVATION COMMISSION

APPROVED. BY TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, all name or number, or transporten or other such change of condition.