

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. MMR 470

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	

7. Unit Agreement Name
8. Farm or Lease Name Elliott State
9. Well No. 1
10. Field and Pool, or Wildcat Drinkard

2. Name of Operator Texas Pacific Oil Company, Inc.
3. Address of Operator P. O. Box 4067, Midland, Texas 79701
4. Location of Well

UNIT LETTER E LOCATED 2100 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE OF SEC. 17 TWP. 22-S RGE. 37-E NMPM
--

12. County Lea

15. Date Spudded 8-19-74	16. Date T.D. Reached 9-17-74	17. Date Compl. (Ready to Prod.) Dry	18. Elevations (DF, RKB, RT, GR, etc.) 3405 GR	19. Elev. Casinghead
20. Total Depth 6700	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-6700	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Dry	25. Was Directional Survey Made No
---	--

26. Type Electric and Other Logs Run GR-SNP - DLL	27. Was Well Cored No
---	---------------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1112'	12 1/4"	700 Sxs.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A 9-24-74	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

35. List of Attachments Deviation Survey & Logs.
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bj. Knight	TITLE District Drlg. Coordinator	DATE 10-4-74
--------------------------	---	---------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1090 T. Canyon _____
T. Salt 1197 T. Strawn _____
T. Salt 2445 T. Atoka _____
T. Yates 2560 T. Miss _____
T. 7 Rivers 2840 T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg 3617 T. Montoya _____
T. San Andres 3935 T. Simpson _____
T. Glorieta 5050 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry 5513 T. Gr. Wash _____
T. Tabb MKR 6090 T. Granite _____
T. Drinkard 6370 T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
T. Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	515		Red Bed				DST No. 1 4006 - 4106
515	702		Anhy. & Red Bed				OPENED TOOL @ 10:18 AM 9-21-74.
702	151		Anhy.				W/STRONG BLOW. 48 PSIG ON 1/8" CK.
1585	2520		Anhy. & Salt				CLOSED TOOL @ 10:48 AM. OPENED TOOL
2520	3454		Anhy.				@ 10:53 AM W/STRONG BLOW. 40 PSIG ON
3454	3649		Dolo.				1/8" CK. HAD GTS @ 12:40 PM. FLWD
3649	4015		Lime				@ 18.37 MCF/DAY RATE ON 1/2" CK.
4015	4089		Anhy. & Dolo.				10 PSIG. SI @ 12:53 PM. RELEASED
4089	4978		Dolo. & Lime				PKRS @ 3:00 PM. REC 90' OCSW, 242'
4978	6700		Lime				SLIGHTLY OCSW (63,000 PPM CL) & 300'
							CLEAR SW (70,000 PPM CL) FOR TOTAL
							FLUID IN DP OF 642'. DRIG FLUID
							(140,000 PPM CL). IHMP 1399. IFP
							112 TO 149 (30 MIN). ISIP 1380
							(105 MIN). FFP 187 (120 MIN). FSIP
							1362 (187 MIN). FHMP 2053.

OIL & GAS COMMISSION
NEW MEXICO