

NEW MEXICO OIL CONSERVATION COMMISSION		Form C-100 Superseded by OIL C-101 and C-1 Effective 1-1-65
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OPERATOR	OIL GAS	
PRORATION OFFICE		
Operator		

Gulf Oil Corporation

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☒ Oil ☐ Condensate ☐

Change in Ownership ☐ Coalbed Gas ☐

(Change of ownership give name and address of previous owner)

Other (Please explain)

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name: R. E. Cole (NCT-A)

Well No.: 15

Pool Name, Including Formation: Blinebry R-6810 (11-1-81)

Kind of Lease: State, Federal or Fee State

Lease No.: 3480-1

Location

Unit Letter: J

Feet From The: 1980 South Line and 825 Feet From The: West

Line of Section: 16 Township: 22S Range: 37E

County: Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Shell Pipeline

Address (Give address to which approved copy of this form is to be sent): Box 1910, Midland, TX 79701

Name of Authorized Transporter of Gas ☒ or Dry Gas ☐

Warren Petroleum

Address (Give address to which approved copy of this form is to be sent): Box 1589, Tulsa, OK 74100

If well produces oil or liquids, give location of tanks.

Unit: J

Sec.: 16

Twp.: 22S

Rge.: 37E

Is gas actually connected? Yes

When: 9-10-74

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Since Res'n. ☐ Well Res'n. ☒

Date Spent: 7-6-81

Date Compl. Ready to Prod.: 7-15-81

Total Depth: 6700'

P.B.T.D.: 6340'

Elevations (OF, RKB, RT, CR, etc.): 3400' GL

Name of Producing Formation: Blinebry

Top Oil/Gas Pay: 5459'

Tubing Depth: 6114'

Perforations: 5459' - 5582'

Depth Casing Shoe: ---

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
No New Casing			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks: 7-15-81

Date of Test: 7-22-81

Producing Method (Flow, pump, gas lift, etc.): Pump

Length of Test: 24 hrs

Tubing Pressure: 45#

Casing Pressure: 180#

Choke Size: ---

Actual Prod. During Test: 208

Oil - Bbls.: 26

Water - Bbls.: 182

Gas - MCF: 270

GAS WELL

Actual Prod. Test - MCF/O

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

(Signature)

(Title)

OIL CONSERVATION COMMISSION

APPROVED: JUL 30 1981

BY: [Signature]

TITLE: SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on new and recompleted wells.