

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
P. O. Box 670, Hobbs, NM 88240
4. Location of Well
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 825 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 22S RANGE 37E N.M.P.M.
10. Field and Pool, or Whidest
Blindbry
15. Elevation (Show whether DF, RT, GR, etc.)
3400' GL
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
OTHER ☐ OTHER TA Drinkard, recomplete Blinebry ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) RULE 1103.

POH with production equipment. Set CIBP at 6340', test casing 1000#. Perf 5459-61', 5472-74', 5488-90', 5501-03', 5516-18', 5528-30', 5546-48', 5580-82' with (2) 1/2" burrless JHPF (32 holes). Spot 200 gals 15% NEPE DI HCL. Acidize 5459'-5582' with 4300 gals 15% NEPE slick HCL and (50) 7/8" RCNB's. Max pres 2950#, avg 2500#, min 2250#, AIR 7 BPM, ISIP 1400#, 15 min 1200#. Repair leak in ball gun after dropping 12 balls. Swabbed. Frac with 68,500 gals gel brine, 104,000# 20/40 sand and (28) 7/8" RCNB's. Max pres 6400#, avg 4400#, min 4000#, AIR 18.6 BPM, ISIP 2000#, 5 min 1800#, 10 min 1700#, 15 min 1650#. Set RBP at 2501', test 1000#. Spot 2 sacks sand on RBP. Perf 1175' with (4) 1/2" JH. Set cement retainer at 1109'. Pump 300 sacks Class "C" cement & 2% CaCl₂. Circulate 200 sack cement to surface. Squeeze cement into formation. Wait on cement. Drill cement to 1188'. Reverse sand off RBP and POH with RBP. WIH with 2-3/8" tubing and SN; landed at 6114'. WIH with pump and rods, hung on and checked pump. Complete after TA Drinkard and recompleting Blinebry 7-22-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pite TITLE Area Engineer DATE 7-29-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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