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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Dualled Blinebry with existing Drinkard and commingled in well bore, R-5114
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Mattern (NCT-D)	Well No. 8	Pool Name, Including Formation Blinebry	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>E</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>6</u> Township <u>22-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79700
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 1 22-S 37-E
Is gas actually connected?	When Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-254 & R-5114

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spud Completed 5-24-76	Date Compl. Ready to Prod. 5-24-76	Total Depth 6820'
Elevations (DF, RKB, RT, GR, etc.) 3467' GL	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5498'
Perforations 5498' to 5714'		Depth Casing Shoe 6820'
TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET
12-1/4"	8-5/8"	1169'
7-7/8"	5-1/2"	6820'
	2-3/8"	6513'
SACKS CEMENT		
400 sacks (Circulated)		
765 sacks (TOC at 2310')		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-24-76	Date of Test 6-8-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size 2"
Actual Prod. During Test 61 barrels	Oil - Bbls. 41	Water - Bbls. 20	Gas - MCF ---

GAS WELL

Corrected Gravity 36.6

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Area Engineer

(Title)

June 22, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 24 1976, 19
BY Jerry L. Smith
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **E** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **6** TOWNSHIP **22-S** RANGE **37-E** NMPL.

7. Unit Agreement Name
8. Form or Lease Name
H. T. Mattern (NCT-D)
9. Well No.
8
10. Field and Pool, or Wildcat
Blinebry & Drinkard
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3467' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perf, acidized & frac Bl & Commingled	<input type="checkbox"/>

in well bore W/Drinkard. R-5114

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6786' PB.

Pulled producing equipment. Set retrievable BP at 5784'. Perforated Blinebry zone in 5-1/2" casing with 4, 1/2" JHPF at 5498-5500', 5558-60', 5600-02', 5647-49', 5672-74' and 5712-14'. Ran treating equipment and treated new perforations with 5,000 gallons of 15% NE FE acid. AIR 4.2 BPM at 2300#. Flushed with 30 barrels of brine. AIR 3 BPM at 2100#. ISIP 1200#. Swabbed and tested. Frac perforations 5498' to 5714' with 50,148 gallons of gel brine and 65,000# sand. Flushed with 34 barrels of gel brine. ISIP 1200#, after 15 minutes 1100#. Released BP at 5784' and POH. Ran 2-3/8" tubing and set at 6513'. Ran rods and pump and placed well on production, commingled in well bore, as authorized by R-5114.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D.F. Berlin** TITLE **Area Engineer** DATE **June 22, 1976**

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

APPROVED BY _____ TITLE _____ DATE **JUN 24 1976**

CONDITIONS OF APPROVAL, IF ANY: