

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name H. T. Mattern (NCT-D)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3467' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

OTHER ☒ Perforate Blinebry & commingle with  
Drinkard in well bore, as approved by R-5114

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6786' PB.

Run stabilized 24 hour Drinkard GOR test and shoot a static 48 hour fluid level. Pull producing equipment. Perforate Blinebry zone in 5-1/2" casing with 4, 1/2" JHPF in the approximate interval 5498' to 5714'. Run treating equipment and treat new perforations with 2400 gallons of 15% NE HCL acid and frac with 36,000 gallons of gel brine containing 1/2 to 3# SPG. Flush with gel brine. Pull treating equipment. Run 2-3/8" tubing and set at approximately 6500'. Run rods and pump. Run stabilized test and return well to production, commingled in well bore.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

D. F. Berlin

TITLE Area Engineer

DATE April 13, 1976

Date Signed by

Jerry Sexton

APPROVED BY

Dist 1, Supv.

TITLE

DATE

APR 15 1976

CONDITIONS OF APPROVAL, IF ANY: