DISTRIBUTION SANTA FE	1 1						
SANTA EE		NE	W MEXICO OIL CONS	ERVATION COMMISSI	ON	Form C-101	_
				·		Revised 1-1	-65 7 17 3
FILE						1 2W* marca	le Type of Lease
U.S.G.S.						STATE	/re X
LAND OFFICE							l & Gas Lease No.
OPERATOR							
						TITIT	
APPLICATI	ON FOR PE	ERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
	_					7. Unit Agr	eement Name
b. Type of Well DRILL	X.		DEEPEN 🗌	PLU	BACK		
OIL GAS [7					8. Foorm or	Lease Name
OIL GAS WELL C. Name of Operator		ER		SINGLE M	ZONE	H. T.	Mattern (NCT-
						9. Well No.	
Gulf Oil Corporat Address of Operator	1011					8	
		- 002/0				10. Field on	nd Pool, or Wildcat
Box 670, Hobbs, N. Location of Well	rew Mexic	0 00240	1000			Drinka	rd
UNIT LET	TERE	LO	CATED 1980	FEET FROM THE NORTH	LINE		
ND 660 FEET FROM	MTHE Wes						
in in a committee of the committee of th	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	m	NE OF SEC.	TWP: 22-S RGE: 37	-E NMPM	7777777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
						12. County	
/////////////////////////////////////	++++++	HHH	/////////////////////////////////////	444444	HHHH	Lea	HHHHmm
/////////////////////////////////////	+++++	HHH	/////////////////////////////////////	19. Proposed Depth	19A. Formation	771111	20, Rotary or C.T.
. Elevations (Show whether Di	F, RT, etc.)	21A. Kind	& Status Plug. Bond	6850'	Drinka	rd	Rotary Date Work will start
	ĺ	l	anket	,			
) .			ROPOSED CASING ANI	CENERT PROCES		une	10, 1974
SIZE OF HOLE	SIZE OF			- 			
SIZE OF HOLE	SIZE OF		WEIGHT PER FOOT		SACKS OF	CEMENT	EST. TOP
	0 5						
11"	8-5/		24#	1200'	Circul		
	8-5/ 5-1/		24# 14#	1200' 6850'	Circul 500 sa		
11"							
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11''					APPRO	CVAL VALIE DAYS UNLI	ES S
11''				6850'	APPRO FOR 90 DRILLING	CKB OVAL VALIE DAYS UNLI COMMENC	ES S CED,
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11''				6850'	APPRO	CKB OVAL VALIE DAYS UNLI COMMENC	ES S CED,
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11 ^{tt}				6850'	APPRO FOR 90 DRILLING	CKB OVAL VALIE DAYS UNLI COMMENC	ES S CED,
11" 7-7/8"	5-1/	2"	14#	6850°	APPRO FOR 90 DRILLING	CVAL VALIE DAYS UNLI COMMENC	ESS CED,
11 ^{tt}	5-1/	2"	14#	6850°	APPRO FOR 90 DRILLING	CVAL VALIE DAYS UNLI COMMENC	ESS CED,
11" 7-7/8" ABOVE SPACE DESCRIBE PR	OPOSED PRO	GRAM: IF P	14#	E)	APPRO FOR 90 DRILLING	CVAL VALIE DAYS UNLI COMMENC	ESS CED,
BOVE SPACE DESCRIBE PRIONE, GIVE BLOWOUT PREVENTS	OPOSED PRO	GRAM: IF P	ROPOSAL IS TO DEEPEN OF	EPLUG BACK, GIVE DATA OF	APPRO FOR 90 DRILLING (PIRES	CVAL VALIE DAYS UNLI COMMENC	ESS CED,
BOVE SPACE DESCRIBE PRIONE, GIVE BLOWOUT PREVENTS	OPOSED PRO	GRAM: IF P	ROPOSAL IS TO DEEPEN OF	E)	APPRO FOR 90 DRILLING (PIRES	CKS OVAL VALID DAYS UNLI COMMENC 3 - 7	AND PROPOSED NEW PROF
BOVE SPACE DESCRIBE PRIONE, GIVE BLOWOUT PREVENTS	OPOSED PRO	GRAM: IF P	ROPOSAL IS TO DEEPEN OF	EPLUG BACK, GIVE DATA OF	APPRO FOR 90 DRILLING (PIRES	CVAL VALIE DAYS UNLI COMMENC	AND PROPOSED NEW PROF
11" 7-7/8" BOVE SPACE DESCRIBE PR ZONE, GIVE SLOWOUT PREVENTS by certify that the information	OPOSED PRO	GRAM: IF P	ROPOSAL IS TO DEEPEN OF	EPLUG BACK, GIVE DATA OF	APPRO FOR 90 DRILLING (PIRES	CKS OVAL VALID DAYS UNLI COMMENC 3 - 7	AND PROPOSED NEW PROP

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NEW MEXICO OIL CONSERVATION COMMISSION . WELL L. ATION AND ACREAGE DEDICATION PL

Form C-192 Supernedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section perator Well No. GULF OIL CORPORATION H.T. MATTERN NCT-D I'n.t Letter Township Picera) e County 22 SOUTH 37 EAST Actual Footage Location of Well: 1980 NORTH 660 feet from the feet from the line Ground Level Elev. Producing Formation Dedicated Acres Drinkard Drinkard 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-C. D. BORLAND Area Production Manager Gulf Oil Corporation May 31, 1974 I heraby certify that the well location shown on this plat was plotted from field knowledge and belief. Date Surveye! MAY 28, 1974 Registered Professional Laurneer 676

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