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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E 9458</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<b>BELL LAKE</b>
3. Address of Operator	8. Farm or Lease Name
<b>CONTINENTAL OIL COMPANY</b>	<b>BELL LAKE UNIT 4</b>
4. Location of Well	9. Well No.
<b>Box 460, Hobbs, N.M. 88240</b>	<b>15</b>
UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>1980</b> FEET FROM	10. Field and Pool, or Wildcat
THE <b>WEST</b> LINE, SECTION <b>8</b> TOWNSHIP <b>23-S</b> RANGE <b>34-E</b> NMPM.	<b>UNDESANTATED MORROW</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3474' DF</b>	<b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Cleanout &amp; Perf.</b>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to cleanout well bore w/1" tubing & rig up Schlumberger wire line unit, mast & lubricator.  
Perf w/2 ISPF from 13,228'-32' & 13,264'-68' using Schlumberger's 1 1/16" Hyper-Dome thru-tubing decentralized gu.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **John Douglas** TITLE **SR. ANALYST** DATE **7-18-75**

APPROVED BY **Geological** TITLE **Geological** DATE **JUL 22 1975**

CONDITIONS OF APPROVAL, IF ANY:

**AMOCO - 4, Burmah, Hudson, Phillips, Arco, Exxon, Tripco, Union, Skelly, Superior, etc.**