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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-9458

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name BELL LAKE
8. Farm or Lease Name BELL LAKE UNIT 4
9. Well No. 15
10. Field and Pool, or Wildcat UNDESIGNATED (MORROW)

2. Name of Operator CONTINENTAL OIL COMPANY
3. Address of Operator P.O. Box 460, Hobbs, N.M. 88240
4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE OF SEC. 8 TWP. 23-S RGE. 34-E NMPM

12. County LEA

15. Date Spudded 10-9-74	16. Date T.D. Reached 1-23-75	17. Date Compl. (Ready to Prod.) 3-6-75	18. Elevations (DF, RKB, RT, GR, etc.) 3474' DF	19. Elev. Casinghead
20. Total Depth 13,589'	21. Plug Back T.D. 13,483'	22. If Multiple Compl., How Many	23. Intervals Drilled By ROTARY	24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 13.302' - 13.483' MORROW	25. Was Directional Survey Made YES
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26. Type Electric and Other Logs Run GR-SNP, LL-9, GR-CLL-CNL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	45#	500'	20"	500 Sks. Circ	-
10 3/4"	45.50#	4750'	14 3/4"	2250 Sks. Circ.	
7 5/8"	39#	33.70#	9 1/2"	1490 Sks.	
5" LINER	18#	13.483'	6 1/2"	260 Sks.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11.786'	13.483'	260		2 7/8"	13.180'	

31. Perforation Record (Interval, size and number) 13.303' - 13.313' w/ 2 JS PF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	-	

33. PRODUCTION							
Date First Production 3-10-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-22-75	Hours Tested 4	Choke Size Various	Prod'n. For Test Period →	Oil - Bbl. 1	Gas - MCF 4708	Water - Bbl. -	Gas - Oil Ratio
Flow Tubing Press. 6072	Casing Pressure Pkr.	Calculated 24-Hour Rate →	Oil - Bbl. 6	Gas - MCF 28.248	Water - Bbl. -	Oil Gravity - API (Corr.) 47.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By M. K. Chambers
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE Division Office Manager	DATE 6-11-75

NOTE - 5, Burnah, Hudson, Phillips, Skelly, Superior, File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11838	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,226	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinney	T. Gr. Wash	T. Morrison	T. Morrow 12829
T. Tubb	T. Granite	T. Todilto	T. Lamar 4940
T. Drinkard	T. Delaware Sand	T. Entrada	T. Ramsey 5060
T. Abo	T. Bone Springs 8478	T. Wingate	T.
T. Wolfcamp 11500	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4940	4940	caliche, red beds, sand, & anhy				
4940	5060	120	Lime				
5060	8478	3418	sd, sh, & lime				
8478	8655	177	lime				
8655	11500	2845	Lime & sh.				
11500	11838	338	sh & lm				
11838	12226	388	lm, chf, shale				
12226	12829	603	lm, sh				
12829	13597	768	sh, sd, lm				