## Fig. C. Sour C.L. Commission Comm

Operator	Gulf Oil Corporation	Leas	e Alice Paddock	We No	6
Location	Unit O Sec 1	Twp 22	Rge 37	County	Lea
of Well	No. of Douglasia on Pool	Type of Prod	Method of Prod	Prod. Medium	Choke Size
Upper	Name of Reservoir or Pool  Drinkard	(Oil or Gas) Oil	Flow, Art Lift Flow	(Tbg or Csg) Tbg.	26/64".
Compl Lower	Wantz Granite Wash	Oil	Standing	Pump	~0,04
Comp1		<u> </u>	<u> </u>	- camp	
		FLON TEST			
Both zones shut-in at (hour, date): 10:45 A.M. 4-10-78				Upper	Lower
Well ope	ned at (hour, date):	Completion	Completion		
Indicate	by ( X ) the zone producing			<u>X</u>	-
Pressure	at beginning of test	425	0		
Stabiliz	ed? (Yes or No)	Yes	Yes		
Maximum ;	pressure during test	425	0		
Minimum	pressure during test	50			
Pressure	at conclusion of test	200	0		
Pressure	change during test (Maximum	-375			
Was pressure change an increase or a decrease?				decrease	no change
	sed at (hour, date):		Total Tir	ne On	
Oil Produ		Gas Prod	duction		43
Remarks					
		FLOW TEST 1	NO. 2		
	ned at (hour, date):		70 00	Upper Completion	
				-	-
	by ( X ) the zone produci				
	at beginning of test				
	ed? (Yes or No)			•	
	pressure during test				
Minimum p	pressure during test	• • • • • • • • • • • • •			
Pressure	at conclusion of test	• • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		
Pressure	change during test (Maximum	minus Minimum)			
Was press	sure change an increase or a	decrease?	Total time	2 00	<u></u>
Well clos	sed at (hour, date)	Coa Produ	Production	1	
Oil Produ During Te	est:bbls; Grav	During Te	est	MCF; GOR	
Remarks_	Wantz Granite Wash zone sta	anding.			
knowledge					st of my
	MAY 1	19	Operator Gulf Oi		
New Mexi	ico Oil Conservation Commiss	ion W	By Motaus	mark	and the second s
;y	Orig. Signed by Jerry Sexton		TitleWell Te	ster	
"itle	Diet 1, Supv.		Date May 1,	1978	





