VISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION TAFE REQUEST FOR ALLOWABLE AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DOFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE FLARED AFTER 11/125 Operator Gulf Oil Corporation AN OXCEPTION TO P. O. Box 670, Hobbs, New Mexico 88240 IS USTAINED. Reason(s) for filing (Check proper box) New well & request to commingle Recompletion Oil temporarily Drinkard & Wantz Granite Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation

Drinkard

660 Feet From The south Line and 2230

or Dry Gas

Range

37E

6

Township

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

None - waiting on tank battery construction Unit Sec. Twp. Rge.

22S

Alice Paddock

Name of Authorized Transporter of Oil 🔀

If well produces oil or liquids,

I. CERTIFICATE OF COMPLIANCE

V. COMPLETION DATA

Western Crude Oil Co. Inc.
Name of Authorized Transporter of Casinghead Gas

V. TEST DATA AND REQUEST FOR ALLOWABLE

Unit Letter_

Line of Section

Location

Porm C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No.

give location of tanks.	0 1 22S 37E	No	1				
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,		:				
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepe	Flug Back Same Res'v. Diff. Res'				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
7-31-74	9-25-74	7504*	7380° Packer				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Sas Pay	Tubing Depth				
3351' GL	Drinkard	63561	6305				
Perforations		A	Depth Casing Shoe				
63561 to 6952	1		7503*				
		D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/4"	9-5/8"	12501	500 sx (Circulated)				
8_3/4"	711	75031	800 sx (TOC @ 2290')				
	2-3/8"	6991	000 sx (100 to 2250)				
		97714					
TEST DATA AND REQUEST I		fter recovery of total volume of load opth or be for full 24 hours)	i oil and must be equal to or exceed top allow				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
9-25-74	11-11-74	Pump					
9-25-74 Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
24 hours		-	211				
Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas-MCF				
42	42	0					
	1 42	1 0					
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
			distriy of condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	RVATION COMMISSION				
hereby cartify that the sules and	regulations of the Oil Conservation	APPROVED	. 19				
Commission have been complied	with and that the information given	1000	(In)				
bove is true and complete to th	e best of my knowledge and belief.	BY_	Myrey				
		TITLE STORY	VISCOSTANCE				
		TITLE DUTTAT					
Bylandras		This form is to be filed	in compliance with RULE 1104.				
		If this is a request for allowable for a newly drilled or deepened					
' Sign	iature)	well, this form must be accommodate tests taken on the well in accommodate.	mpanied by a tabulation of the deviation				
Area Engineer		1					
November 11, 1974, (Date)		All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporten or other such change of condition					
					l.		

Kind of Lease

, NMPM,

Is gas actually connected?

State, Federal or Fee

Lea

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1142, Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent)

Fee

REJENVED

1 11 77

CAL CONSERVAT TO COMM.
UDBGS, N. M.