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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Lease Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Alice Paddock	
2. Name of Operator Gulf Oil Corporation		9. Well No. 6	
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Wantz Granite Wash	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>2230</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>1</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM		12. County Lea	
15. Date Spudded 7-31-74	16. Date T.D. Reached 8-24-74	17. Date Compl. (Ready to Prod.) 9-8-74	18. Elevations (DF, RKB, RT, GR, etc.) 3351' GL
19. Elev. Casinghead	20. Total Depth 7504'		
21. Plug Back T.D. 7473'	22. If Multiple Compl., How Many Dual	23. Intervals Drilled By Rotary Tools 0-7504'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 7423' to 7455'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-Sonice			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36#	1250'	12-1/4"
7"	20, 23 & 26#	7503'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
500 sacks (circulated)			
300 sacks (TOC @ 2230')			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
31. Perforation Record (Interval, size and number) Perforated 7" casing with 4, 1/2" JHPF at 7423-25', 7440-42' & 7453-55'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7423-7455'		2,500 gallons 15% NE Acid	
		25,000 gallons gel water	
		containing 0 to 2# SPG	
33. PRODUCTION			
Date First Production 9-8-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 10-31-74	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 86
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
86	--	0	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
--	--	86	--
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>B. J. Ambrose</u>		TITLE <u>Area Engineer</u>	DATE <u>October 31, 1974</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1200'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1238'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2405'	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2548'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3370'	T. Devonian	T. Menefee	T. Madison
T. Queen	3370'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	5090'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	5090'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry	6005'	T. Gr. Wash	7438'	T. T.
T. Tubb	6335'	T. Granite	7480'	T. T.
T. Drinkard	6608'	T. Delaware Sand		T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Chinle	T. Permian	T. T.
T. Penn.		T. Penn. "A"		T. T.
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200'		Red Beds Anhydrite & Salt Anhydrite & Sand Lime Lime & Sand Lime Lime, shale & Granite Wash Granite				
	2405'						
	3700'						
	5090'						
	5530'						
	7410'						
	7480'						
	7503'						