

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
10226

7. Unit Agreement Name

8. Farm or Lease Name
State P9. Well No.
410. Field and Pool, or Wildcat
Undesignated Abo12. County
Lea25. Was Directional Survey
Made
No27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	21#	1334'	11"	600 sacks	None
5-1/2"	15.5, 14 & 17#	7935'	7-7/8"	600 sacks	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6894'	6872'

31. Perforation Record (Interval, size and number)

2-0.41" holes
each @ 6916', 6923', 6931', 6933', 6945',
6949', 6951', 6958', 6960', 6962', 6968',
6988', 7054', 7060', 7093', 7102', 7112',
7199', 7203', 7258', 7287', 7296', 7305',
7314', 7353', 7363', 7396', 7420', 7433' and

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6916 - 7437'	6000 gals 15% NE acid, 50,000 Gelled Brine Water + 50,000# 20-40 Sand + 1250# Benzoic acid flakes + 1250# Rock Salt

33. 7437'

PRODUCTION

Date First Production 10-14-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" X 1-1/4" X 16' - Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-2-74	Hours Tested 24 Hrs.	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 62	Gas - MCF 18.6	Water - Bbl. 28	Gas - Oil Ratio 300
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 38.2°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel

Test Witnessed By
Tom Bevers

35. List of Attachments

Deviation Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

George Davis

TITLE

Region Petroleum Engineer

DATE

December 4, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta 5190'
T. Paddock _____
T. Blinebry _____
T. Tubb 6110'
T. Drinkard _____
T. Abo 6730'
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger 7755'
T. Gr. Wash 7880'
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Simpson 7440'
T. Oil Creek 7640'

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	103'	103	Lime and Shale				
103'	724'	621'	Lime, Shale and Red Bed	NO CORES OR DST'S WERE TAKEN.			
724'	1125'	401'	Red Bed				
1125'	1256'	131'	Red Bed and Salt				
1256'	1326'	70'	Red Bed				
1326'	1335'	9'	Red Bed and Anhydrite				
1335'	2669'	1334'	Anhydrite and Salt				
2669'	2902'	233'	Anhydrite				
2902'	3929'	1027'	Anhydrite and Lime				
3929'	5122'	1193'	Lime				
5122'	5216'	94'	Lime and Shale				
5216'	7890'	2674'	Lime and Dolomite				
7890'	7937'	47'	Lime, Chert and Gran. Wash				
			T.D. 7937'				