DISTRIBUTION

NEW MEXICO OIL CONSERVATION CON SION

	ILE		1-1	\dashv	REQUE		LLOWABLE			Supersedes (Old C-104 and
	.S.G.S.				AUTHORIZATION TO 1		T OU AND			Effective 1-1	-65
	LAND OFFICE	 _			A CHARLETTION TO	KANSPUR	I UIL AND	NATURAL	GAS		
	TRANSPORTER	GAS						3			
	OPERATOR	1 3	1 - †	\dashv				€, 		,	
1.	PRORATION OF	FICE		ユ							
	Cities Serv	ice Of	17 C	` `	n v						· · · · · · · · · · · · · · · · · · ·
	Address	·		<u> </u>							
	Box 1919 - 1	didlan	nd, I	exa	18 79701						
	Reason(s) for filing	(Check pi	roper b	ox)			Other (Pleas	re explain)			
	Recompletion				Change in Transporter of:	Gas					
Į	Change in Ownership					densate				•	
1	if change of owners	hip give	name				. I	 			
•	and address of prev	ious ow:	ner								···
11.]	DESCRIPTION OF	F WELI	LANI	D LE			٥.		•		
	State P				Well No. Pool Name, Including	Formation Bro	unson-Al			· · · · · · · · · · · · · · · · · · ·	Lease No
	Location				4 Undesignated	Abo R -	4957	State, Feder	alor Fee	State	10226
	Unit Letter	;	6	60	Feet From The South	_ine and	660	David B.	T	in of	
	I inc of Contract	32	_					Feet From	The	Vest	
L	Line of Section	عر	<u>T</u>	ownsi	hlp 225 Range	38E	, NMPN	. Lea			County
III. <u>I</u>	DESIGNATION OF	TRAN	SPO	RTE	R OF OIL AND NATURAL G	AS					
	Number of Authorized 1	ransporte	er of O	11 X	or Condensate	Address (Give address	to which appro	ved copy of	his form is t	o be sent)
-	Texas -New Mex Name of Authorized T	ransporte	or of C	asing	head Gas or Dry Gas	Box 1	510 - Mi	dland, To	xas 79	701	
	None (Used fo				0. 2., Gus	Address (Give address	to which appro	ved copy of	his form is t	o be sent)
	If well produces oil or			Un	1,401	Is gas act	tually connecte	ed? Wh	en		
	give location of tanks				M 32 225 38E	No		<u> </u>			
IV. C	this production is COMPLETION DA	comming TA	gled w	ith th	hat from any other lease or pool	give comm	ingling order	number:			
ſ	Designate Type		nnleti	O.D.	(Y) Oil Well Gas Well	New Well	Workover	Deepen	T Plug Back	Same Res	v. Diff. Rest
-	Date Spudded	01 001	ubteri		, .	X	. 	!	1	!	X
	8-14-74				te Compl. Ready to Prod.	Total Dep			P.B.T.D.		
Ē	levations (DF, RKB,	RT, GR,	etc.j		me of Producing Formation	7937		*** <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	76221 Tubing De	Al	
	3364' GR				Abo	6076	•)tn	
	601 621 681	l" ho:	les	eacl	h @ 6916', 23', 31',	331, 45	1, 491, 5	1', 58',	Depth Casi	ng Shoe	
	00 , 02 , 00	00.	, 10	24.	1105, 17	و ۱۷۷ و :	72031, 5	א 😽	79351		
	HOLE SI	ZE	· · · · · · · · · · · · · · · · · · ·	T	TUBING, CASING, AN	DCEMENT	DEPTH SE				
_	11"	ă			8-5/8"		1334'			ACKS CEME	irculate
-	7-7/	8"		 	5-1/2"		79351		600 s	acks (c	Treutate
				 -							
V. TI	EST DATA AND I	REQUE	ST F	OR A	LLOWABLE (Test must be a	ifter recovery	of total value	/ / / . / .	<u> </u>		
Ol	IL WELL ate First New Oil Rur				able for this de	priv or de jor	Jun 24 nours)			qual to or ex	ceed top allow
	10-14-74	i to tani	K S	Date	of Test 12-2-7h	i	Method (Flow,	pump, gas lift	etc.)		
L	ength of Test			Tub	ing Pressure	Pumpi Casing Pre		 	Choke Size		
	4 Hrs.	·							Chore Size		
A	tual Prod. During Te	• t		J	-Bbis. 62	Water - Bble	•		Gae-MCF		
'				<u> </u>	02	28			18.6		
	AS WELL										
A	ctual Prod. Test-MCF	T/D		Leng	gth of Test	Bbls. Conde	ensate/MMCF		Gravity of C	ondensate	
Te	esting Method (pitot, i	ack pr.)		Tube	ng Pressure (Shut-in)		·				
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,, ,,,		1 ubi	ud bieseme (Brat-Tu	Casing Pres	eure (Shut-1	n)	Choke Size		
VI. CE	RTIFICATE OF	COMPL	IANC	E		\	011 00	NEEDVAT			
								NSERVAT תול	ION COM	MISSION	
I he	ereby certify that the	e rules	and re	gula	tions of the Oil Conservation nd that the information given	APPROV	ED	a Ut		<u> </u>)
a bo	ve is true and con	nplete to	o the	best	of my knowledge and belief.	BY_	pla	JAF 6			
		•				77	, (
	Q.					TITLE _	W	P ULL	Y	Aw	i
	Occors.	e X		~	ا ا		form is to be				
D-	gion Poters	(Signat	ure)		well, this	s is a reques form must b	• accompanie	ed by a tabi	iletion of th	or despensed ne deviation
	gion Petrole	um Ene				tests take	on on the we	il in accorda	nce with R	ULE 111.	
De	cember 4, 19	7 } ,	(Title	"	·	able on n	ections of the ew and recor	npleted wells	١.		
	49 27	. 4	(Date	,		Fill well name	out only Sec or number, o	tions I, II, I	II, and VI	for change	of owner, f condition.
	500m1:						ata Forms C		a filed for	anch ment	in multinia

^{* 7287&#}x27;, 96', 7305', 14', 53', 63', 96', 7420', 33' and 7437'

	exas	andra desagnis has appendicate transparent movement a statema amplication .	CITIES	Service Oil	en de la companya de La companya de la co				
denuity of]	idland	pulana banda - eller - Adrian langa - era elle - eller - da alon i filliosib la 16- lellar 8	Leage Name State P Toddy No. 1						
		•	In Sec. 32 There 228 Nov. 38E						
		, ,	County of	Lea					
			State of	New Mexico					
George I	. Davis		of lawful	age being tirst	duly swore depos				
end ပုဂ္ဂဏ း									
gua idied r	ad achie <mark>ri</mark> :	es development and o zed to make this of concerning Deviction	fidavit and i	s fully acquanite	ada with ada				
<u> </u>		Degrees	Depth	Degrees	Depth				
•25 •50	200 ' 695 '								
•50 •50 •75 •75	1183' 1335'								
.75 2.25	1800° 2300°				•				
2.50	24921		·	. •					
	061.01								
1.75 1.75	2640 ' 2800 '	*			÷				
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1.75 1.75 1.50 1.50 1.25 1.50	28001 30001 32501 37501 39731 44671								
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To yab the compact of became really a little day of December My Commission Expires June 1, 1975

Indiand County, Texas