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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
10226

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Cities Service Oil Company	State "P"
3. Address of Operator	9. Well No.
Box 1919 - Midland, Texas 79701	4
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM	Brunson Ellen. South
THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3364' GR.	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 7937' Lime & Dolomite. Waiting on Completion Unit. Drilled to a total depth of 7937' and ran casing as follows:

19 Joints (659.79') 5-1/2" OD 17# K-55 LT&C
41 Joints (1603.15') 5-1/2" OD 15.5# K-55 LT&C
57 Joints (2184.24') 5-1/2" OD 15.5# K-55 ST&C
83-1/2 Joints (3471.88') 5-1/2" OD 14# K-55 ST&C

Casing set at 7935' and cemented with 600 sacks Class H Pozmix 50/50 6# salt/sack preceded by 1000 gallons mud flush. Plug down at 10:45 P.M., 9-19-74. WOC 8 hours. Ran Temp. Survey. Top of cement at 4500'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler TITLE Region Oper. Mgr. DATE Sept. 25, 1974

Orig. Signed by
Joe D. Ramsey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: