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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 10226 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Cities Service Oil Company | 8. Farm or Lease Name State P |
| 3. Address of Operator Box 1919 - Midland, Texas 79701 | 9. Well No. 4 |
| 4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 38E NMPM. | 10. Field and Pool, or Wildcat Brunson Ellen. South |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3364' GR | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 1335' Anhydrite. Prep to drill ahead. This well was spudded @ 8:00 PM on 8-14-74 and drilled to a T.D. of 1335'. Ran 34 Jts. (1320') 8 5/8" OD 24# K-55 casing set and cemented @ 1334' w/600 sacks Class C w/2% CaCl cement. Circulated 80 sacks of cement to pits. Plug down @ 2:15 PM on 8-17-74. WOC 18 Hrs. Tested 8 5/8" casing @ 800# for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Ramey TITLE Region Operation Manager DATE August 22, 1974

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE AUG 26 1974

CONDITIONS OF APPROVAL, IF ANY: