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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCD
1-CM-Foreman
1-PB-Engr.
1-BB-Tech
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator

GETTY OIL COMPANY

7. Address of Operator

P.O. BOX 730, Hobbs, NM 88240

8. Location of Well

UNIT LETTER K 1330 FEET FROM THE South LINE AND 1330 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E N.M.P.M.

7. Unit Agreement Name

Skelly Penrose "A" Unit

8. Farm or Lease Name

Skelly Penrose "A" Unit

9. Well No.

65

10. Field and Pool, or Wildcat

Langlie Mattix

11. Elevation (Show whether DF, KT, GR, etc.)

2941' KB

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/12/81 Rigged up DA&S, pulled rods and 2 3/8" tubing.
6/15/81 Swaged and milled out collapsed casing. Ran plug and packer. Set plug @ 3502'.
6/16/81 Set packer @ 3470'. Tested packer to 3300#. Tested casing to 2000#, OK. Pulled plug and packer. Ran 4 3/4" bit. Cleaned 3717-3735'. Pulled bit and ran 5 1/2" packer. Set @ 3437'.
6/17/81 BJ treated 5 1/2" perms 3548-3694' with 4000 gals. 15% HCL, 35 balls, flushed with 28 bbls. Maximum pressure 1670#, minimum 1260#, rate 2.5 BPM, ISIP 1520#, 15 min. 1410#. 124 bbls. load. Flowed 3 hrs., 75 bbls.
6/18/81 Ran and set 2 3/8" tubing, 114 jts. (3705'). S.N. @ 3678'. Ran 2 x 1 1/2 x 12 pump. POB 3 hrs., 30 BW, 0 BO. Rigged down unit.
6/22/81 POB 24 hrs., 15 x 74 SPM, 3 BO, 96 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 7/17/81

APPROVED BY [Signature] TITLE [Signature] DATE 7/27/1981

CONDITIONS OF APPROVAL, IF ANY