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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC
1-W.A. Frnka-Tulsa
1-R.W. Blohm-Midland
1-Engr.
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO OPERATOR OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 101 (FORM C-101) FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Getty Oil Company'

Address of Operator
P. O. Box 730, Hobbs, New Mexico

Location of Well
UNIT LETTER K 1330 FEET FROM THE South LINE AND 1330 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 22-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
2941' KB

7. Unit Agreement Name Skelly Penrose "A" Unit
8. Farm or Lease Name
9. Well No. 65
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

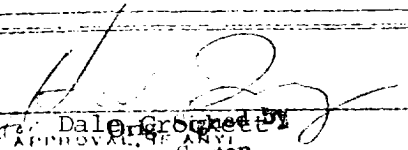
6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
FULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull rods and tubing, if possible. (If not possible, run free point and cut tubing, then fish).
3. GIH with work string, drill collars and swages.
4. Swage out bad section of pipe, 3276' to 3306'.
5. Squeeze bad casing section with cement as per service company's recommendations.
6. Clean out well to PBTD, 3735'.
7. GIH with tubing and packer.
8. Set packer at + 3450'.
9. Acidize perfs 3548' to 3694', as per service company's recommendations.
10. POH with tubing and packer.
11. Return well to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
RECEIVED BY	TITLE	DATE
 Dale Grogh Jerry Sexton Dist. 1, Sup.	Area Superintendent	January 27, 1981

FEB 13 1981