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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
Skelly Penrose "A" Unit
8. Farm or Lease Name
Skelly Penrose "A" Unit
9. Well No.
65
10. Field and Pool, or Wildcat
Langlie-Mattix
12. County
Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Skelly Oil Company

3. Address of Operator  
P. O. Box 1351, Midland, Texas 79701

4. Location of Well  
UNIT LETTER K 1330 FEET FROM THE South LINE AND 1330 FEET FROM  
THE West LINE, SECTION 33 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3361' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Perforated and Treated Langlie-Mattix ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig March 11, 1976. Pulled rods and tubing.
- 2) Cleaned out 3591-3735' PBTD.
- 3) Perforated 5-1/2" OD casing at 3627', 3637', 3642', 3647', 3649', 3664', 3667', 3672', 3676' and 3694', total of 10 shots.
- 4) Spotted 126 gals. acid 3569-3694'. Treated perfs. 3627-3694' with 5000 gallons 15% NE acid and 30 ball sealers.
- 5) Set 112 joints (3639') 2-3/8" OD tubing at 3650'.
- 6) Returned well to producing status March 27, 1976, pumping Langlie-Mattix perfs. 3548-3694' for 14 bbls. oil and 144 bbls. water per day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 4-14-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_