

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
- - - -	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	Skelly Penrose "A" U.	
3. Address of Operator	8. Farm or Lease Name	
P. O. Box 1351, Midland, Texas 79701	Skelly Penrose "A" U.	
4. Location of Well	9. Well No.	
UNIT LETTER <b>K</b> , <b>1330</b> FEET FROM THE <b>South</b> LINE AND <b>1330</b> FEET FROM	10. Field and Pool, or Wildcat	
THE <b>West</b> LINE, SECTION <b>33</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	Langlie-Mattix	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3361' KB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <b>Perforate and treat Langlie-Mattix zone.</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Perforate 5-1/2" OD casing at 3627', 3637', 3642', 3647', 3649', 3664', 3667', 3672', 3676', and 3694'.
- 3) Treat perfs. 3627-3694' with 5000 gallons 15% NE acid and ball sealers.
- 4) Return well to producing status, pumping Langlie-Mattix perfs. 3548-3694'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u>	<u>D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>1-29-76</u>
APPROVED BY _____ TITLE _____ DATE _____			
CONDITIONS OF APPROVAL, IF ANY:			