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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name Skelly Penrose "A" Unit	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Skelly Penrose "A" Unit	
2. Name of Operator Skelly Oil Company										9. Well No. 65	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701										10. Field and Pool, or Wildcat Langlie-Matrix	
4. Location of Well UNIT LETTER K LOCATED 1330 FEET FROM THE South LINE AND 1330 FEET FROM THE West LINE OF SEC. 33 TWP. 22S RGE. 37E NMPM										12. County Lea	
15. Date Spudded 8-15-74		16. Date T.D. Reached 8-23-74		17. Date Compl. (Ready to Prod.) 10-13-74		18. Elevations (DF, RKB, RT, CF, etc.) 2941' KB		19. Elev. Casinghead --			
20. Total Depth 3750'		21. Plug Back T.D. --		22. If Multiple Compl., How Many --		23. Intervals Drilled By Surface to 3750'		24. Was Directional Survey Made No			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3548-3591' Queen										25. Was Well Cored No	
26. Type Electric and Other Logs Run BHC Acoustilog, Compensated Densilog, Laterolog, Micro-Laterolog										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8" OD		24#		480'		11"		250 Sacks		None	
5-1/2" & 5-9/16" OD		15.5#		3746'		7-7/8"		1400 Sacks		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
--		--		--		--		--		--	
2-3/8" OD		3530'		--		--		--		--	
31. Perforation Record (Interval, size and number) 3548', 3558', 3564', 3571', 3578', 3587', 3591', 0.38" diameter holes, 1 shot/place.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL	
										AMOUNT AND KIND MATERIAL USED	
										3548-3591'	
										40 bbls. gelled lease oil pad	
										6000 gallons gelled lease oil,	
										9000# 20/40 sand	
33. PRODUCTION											
Date First Production 10-13-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing			
Date of Test 10-22-74		Hours Tested 24		Choke Size --		Prod'n. For Test Period 1		Oil - Bbl. 9		Gas - MCF 78	
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate 1		Oil - Bbl. 9		Gas - MCF 78		Water - Bbl. 37	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By --	
35. List of Attachments Micro-Laterolog BHC Acoustilog, Compensated Densilog, Laterolog, C-103, C-104, and Deviation Affidavit.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
(Signed) D. R. Crow										10-25-74	
SIGNED D. R. Crow TITLE Lead Clerk										DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2688'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2930'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3431'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3725'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1076'	1076'	Red bed and anhydrite				
1076'	2125'	1049'	Salt and anhydrite				
2125'	3375'	1250'	Lime				
3375'	3429'	54'	Sand, dolomite and anhydrite				
3429'	3532'	103'	Sand and Shale				
3532'	3750'	218'	Sand and dolomite				