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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
- - - - -	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	Skelly Penrose "A" Unit
3. Address of Operator	9. Well No.
P. O. Box 1351, Midland, Texas 79701	65
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> , <u>1330</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM	Langlie-Mattix
THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
KB 2941'	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER <u>Drilled to TD and set 5-1/2" OD and 5-9/16" OD casing</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 3750' TD. Reached TD at 2:20 p.m. 8-23-74.
- 2) Ran Gamma Ray Sonic, Gamma Ray Neutron and Density, Laterolog, and Microlaterlog 3300-3750'.
- 3) Set 1(32') 5-1/2" OD casing at 41' and 92 joints (3705') 5-9/16" OD casing at 3746'.
- 4) Cemented with 1200 sacks Trinity Litegate Cement, 200 sacks Class "C" cement, 60 sacks salt, and 300# Cello-flakes. WOC 48 hours. Top of cement at 230'.
- 5) Tested 5-1/2" OD and 5-9/16" OD casing to 1500#, held okay.
- 6) Resumed completion work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 9-4-74
APPROVED BY	Crip. Signed By Joe D. Ramey Dist. I. Supv.	TITLE	DATE 9 1974
CONDITIONS OF APPROVAL, IF ANY:			