N ABOVE SPACE DESCRIBE IVE ZONE. GIVE BLOWOOD PRES hereby dertify that he is soon igned  (This space	nation	Dive is true strong	tete to the best of my known of title Area Prod	· · · · · · · · · · · · · · · · · · ·	FC, DRI EXPIRES  PRESENT PROD	ate Augus	MENCED,
hereby dertify that the isless	nation	Dive is true strong	tete to the best of my known of title Area Prod	owledge and belief.	FC, DRI EXPIRES  PRESENT PROD	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
hereby dertify that the interest	PROP ENTER I	PROGRAM, IF ANY.	ete to the best of my kno	owledge and belief.	FC, DRI EXPIRES	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
IVE ZONE. GIVE BLOWOUT PREX	PROP ENTER I	PROGRAM, IF ANY.	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	FC , DRI <b>EXPIRES</b>	LLING CON	MENCED,
N ABOVE SPACE DESCRIBE IVE ZONE, GIVE BLOWOOD PREM	PROP	OSED PROGRAM: IF J	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	FC , DRI <b>EXPIRES</b>	LLING CON	MENCED,
					FC , DRI <b>EXPIRES</b>	LLING CON	MENCED,
					FC , DRI	R 90 DAYS	MENCED,
					FC , DRI	R 90 DAYS	MENCED,
					FC , DRI	R 90 DAYS	MENCED,
					FC , DRI	R 90 DAYS	MENCED,
					FC , DRI	R 90 DAYS	MENCED,
					FC	R 90 DAYS	UNLESS
						A DEBOV AL	VAUD
	'		1	ł	t	ı	
7-7/8"	$\Box$	5-1/2"	14#	6800'	500 sa		
11"		8-5/8"	24#	1175'	Circul		<u> </u>
SIZE OF HOLE		SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
20.		F	ROPOSED CASING AND	CEMENT PROGRAM			
23.		Blan	iket			August	20, 1974
21. Elevations (Show whether	rDF, R	i	& Status Plug. Bond 2	1B. Drilling Contractor	.= =		. Date Work will start
	IIII			6800'	,Drink	ard	Rotary
HHHHHH	411;		<del>/////////////////////////////////////</del>	9. Proposed Depth 1	9A. Formation	77.7777	20, Rotary or C.T.
	<i>HH</i>	HHHHH				Lea	IIIIIII A
	1111					12. County	Millill
AND 660 FEET	FROM TH	E West LI	IE OF SEC. 6 TI	WP.22-S RGE.37-	E NMPM		
UNIT	.ETTER	LO	FIED ULU FI	EET FROM THE NOT CIT	LINE		
4. Location of Well	, ne	D	810	North		Trinka	
Box 670, Hobbs, New Mexico 88240  4. Location of Well Unit Letter D Located 810 FEET FROM THE North LINE						10. Field and Pool, or Wildcat	
Gulf Oil Corpo	rati	on				9	
2. Name of Operator						9, Well No.	
OIL XX WELL		OTHER		SINGLE XX MUL	ZONE	<u>H</u> . T.	Mattern (NCT-D)
b. Type of Well DRILL			DEEPEN	PLUG	BACK	8. Farm or L	ease Name
	<u></u>					7. Onit Agre	ement Name
APPLICA In. Type of Work	#HON	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	····	7 Unu Azz	eement Name
	4715:	500 DED.		A			
OPERATOR	1						& Gan Leane No.
LAND OFFICE	1					STATE	Type of Lease
U.S.G.S.		1 1				Hey sed 1-1-6	65 3/1/2/4/
FILE U.S.G.S. LAND OFFICE	-					10111 17 101	
U.S.G.S.		NEV	MEXICO OIL CONSE	RVATION COMMISSION	N	Form C-101	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LE TION AND ACREAGE DEDICATION PL

Gulf Oll Corporation H. T. Mattern NTC-D 22 South 37 East Lea North 660 West Pool Drinkard Drinkard 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoin dated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation \_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated (Lise reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION **-**-660' **-**-Mussett Area Production Manager Gulf Oil Corporation August 12, 1974 August 8, 1974 Registered Finlessional Enginee

1 500

1000