

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operating

SOHIO PETROLEUM COMPANY

4. *Quercus*

P.O. Box 3000 Midland, TX 79702

Keosauqua, Ia. (Bring it back proper box)

2000

References

Change in ΔW_{eff}

Change in Transporter of:

233

Nov. 2008

Washinghead Gas

Condensate

Other (Please explain)

NAME CHANGE ONLY

If change of ownership give name
and address of previous owner.

SOHIO NATURAL RESOURCES COMPANY

II. DESCRIPTION OF WELL AND LEASE

Hinton		Well No. 14	Pool Name, Including Formation <i>Warty</i> Granite Wash		Kind of Lease State, Federal or Fee	Fee	Lease No.	
Location								
Unit	J	2169	Feet From The	South	Line and	2169	Feet From The	East
Range	12	Township	22S	Range	37E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of the owner of the well ☒ or Condensed ☐ The Permian Corporation				Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119 Midland, TX	
Name of the owner of the well ☒ or the Gas ☐ Getty Oil Co.				Address (Give address to which approved copy of this form is to be sent) P.O. Box 1650 Tulsa, OK	
Date of completion of well ☐ or Date of completion of gas ☐ J 12 22S 37E				Is gas actually condensed? ☐ when Yes December 1974	

If this is the first time you've struggled with this from any other lease or pool, give us a call at 800-455-7777. We'll be glad to help you get the most out of your lease. **Give us your order number:**

IV. COMMENTS

[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Tests must be done in terms of total volume of load oil and must be equal to or exceed 100 gallons available for this event (i.e. for full 24 hours)

1. <u>Flow Rate</u> 2. <u>Pressure</u> 3. <u>Temperature</u> 4. <u>Flow Direction</u> 5. <u>Flow Rate</u> 6. <u>Pressure</u> 7. <u>Temperature</u> 8. <u>Flow Direction</u> 9. <u>Flow Rate</u> 10. <u>Pressure</u> 11. <u>Temperature</u> 12. <u>Flow Direction</u> 13. <u>Flow Rate</u> 14. <u>Pressure</u> 15. <u>Temperature</u> 16. <u>Flow Direction</u> 17. <u>Flow Rate</u> 18. <u>Pressure</u> 19. <u>Temperature</u> 20. <u>Flow Direction</u> 21. <u>Flow Rate</u> 22. <u>Pressure</u> 23. <u>Temperature</u> 24. <u>Flow Direction</u> 25. <u>Flow Rate</u> 26. <u>Pressure</u> 27. <u>Temperature</u> 28. <u>Flow Direction</u> 29. <u>Flow Rate</u> 30. <u>Pressure</u> 31. <u>Temperature</u> 32. <u>Flow Direction</u> 33. <u>Flow Rate</u> 34. <u>Pressure</u> 35. <u>Temperature</u> 36. <u>Flow Direction</u> 37. <u>Flow Rate</u> 38. <u>Pressure</u> 39. <u>Temperature</u> 40. <u>Flow Direction</u> 41. <u>Flow Rate</u> 42. <u>Pressure</u> 43. <u>Temperature</u> 44. <u>Flow Direction</u> 45. <u>Flow Rate</u> 46. <u>Pressure</u> 47. <u>Temperature</u> 48. <u>Flow Direction</u> 49. <u>Flow Rate</u> 50. <u>Pressure</u> 51. <u>Temperature</u> 52. <u>Flow Direction</u> 53. <u>Flow Rate</u> 54. <u>Pressure</u> 55. <u>Temperature</u> 56. <u>Flow Direction</u> 57. <u>Flow Rate</u> 58. <u>Pressure</u> 59. <u>Temperature</u> 60. <u>Flow Direction</u> 61. <u>Flow Rate</u> 62. <u>Pressure</u> 63. <u>Temperature</u> 64. <u>Flow Direction</u> 65. <u>Flow Rate</u> 66. <u>Pressure</u> 67. <u>Temperature</u> 68. <u>Flow Direction</u> 69. <u>Flow Rate</u> 70. <u>Pressure</u> 71. <u>Temperature</u> 72. <u>Flow Direction</u> 73. <u>Flow Rate</u> 74. <u>Pressure</u> 75. <u>Temperature</u> 76. <u>Flow Direction</u> 77. <u>Flow Rate</u> 78. <u>Pressure</u> 79. <u>Temperature</u> 80. <u>Flow Direction</u> 81. <u>Flow Rate</u> 82. <u>Pressure</u> 83. <u>Temperature</u> 84. <u>Flow Direction</u> 85. <u>Flow Rate</u> 86. <u>Pressure</u> 87. <u>Temperature</u> 88. <u>Flow Direction</u> 89. <u>Flow Rate</u> 90. <u>Pressure</u> 91. <u>Temperature</u> 92. <u>Flow Direction</u> 93. <u>Flow Rate</u> 94. <u>Pressure</u> 95. <u>Temperature</u> 96. <u>Flow Direction</u> 97. <u>Flow Rate</u> 98. <u>Pressure</u> 99. <u>Temperature</u> 100. <u>Flow Direction</u> 101. <u>Flow Rate</u> 102. <u>Pressure</u> 103. <u>Temperature</u> 104. <u>Flow Direction</u> 105. <u>Flow Rate</u> 106. <u>Pressure</u> 107. <u>Temperature</u> 108. <u>Flow Direction</u> 109. <u>Flow Rate</u> 110. <u>Pressure</u> 111. <u>Temperature</u> 112. <u>Flow Direction</u> 113. <u>Flow Rate</u> 114. <u>Pressure</u> 115. <u>Temperature</u> 116. <u>Flow Direction</u> 117. <u>Flow Rate</u> 118. <u>Pressure</u> 119. <u>Temperature</u> 120. <u>Flow Direction</u> 121. <u>Flow Rate</u> 122. <u>Pressure</u> 123. <u>Temperature</u> 124. <u>Flow Direction</u> 125. <u>Flow Rate</u> 126. <u>Pressure</u> 127. <u>Temperature</u> 128. <u>Flow Direction</u> 129. <u>Flow Rate</u> 130. <u>Pressure</u> 131. <u>Temperature</u> 132. <u>Flow Direction</u> 133. <u>Flow Rate</u> 134. <u>Pressure</u> 135. <u>Temperature</u> 136. <u>Flow Direction</u> 137. <u>Flow Rate</u> 138. <u>Pressure</u> 139. <u>Temperature</u> 140. <u>Flow Direction</u> 141. <u>Flow Rate</u> 142. <u>Pressure</u> 143. <u>Temperature</u> 144. <u>Flow Direction</u> 145. <u>Flow Rate</u> 146. <u>Pressure</u> 147. <u>Temperature</u> 148. <u>Flow Direction</u> 149. <u>Flow Rate</u> 150. <u>Pressure</u> 151. <u>Temperature</u> 152. <u>Flow Direction</u> 153. <u>Flow Rate</u> 154. <u>Pressure</u> 155. <u>Temperature</u> 156. <u>Flow Direction</u> 157. <u>Flow Rate</u> 158. <u>Pressure</u> 159. <u>Temperature</u> 160. <u>Flow Direction</u> 161. <u>Flow Rate</u> 162. <u>Pressure</u> 163. <u>Temperature</u> 164. <u>Flow Direction</u> 165. <u>Flow Rate</u> 166. <u>Pressure</u> 167. <u>Temperature</u> 168. <u>Flow Direction</u> 169. <u>Flow Rate</u> 170. <u>Pressure</u> 171. <u>Temperature</u> 172. <u>Flow Direction</u> 173. <u>Flow Rate</u> 174. <u>Pressure</u> 175. <u>Temperature</u> 176. <u>Flow Direction</u> 177. <u>Flow Rate</u> 178. <u>Pressure</u> 179. <u>Temperature</u> 180. <u>Flow Direction</u> 181. <u>Flow Rate</u> 182. <u>Pressure</u> 183. <u>Temperature</u> 184. <u>Flow Direction</u> 185. <u>Flow Rate</u> 186. <u>Pressure</u> 187. <u>Temperature</u> 188. <u>Flow Direction</u> 189. <u>Flow Rate</u> 190. <u>Pressure</u> 191. <u>Temperature</u> 192. <u>Flow Direction</u> 193. <u>Flow Rate</u> 194. <u>Pressure</u> 195. <u>Temperature</u> 196. <u>Flow Direction</u> 197. <u>Flow Rate</u> 198. <u>Pressure</u> 199. <u>Temperature</u> 200. <u>Flow Direction</u> 201. <u>Flow Rate</u> 202. <u>Pressure</u> 203. <u>Temperature</u> 204. <u>Flow Direction</u> 205. <u>Flow Rate</u> 206. <u>Pressure</u> 207. <u>Temperature</u> 208. <u>Flow Direction</u> 209. <u>Flow Rate</u> 210. <u>Pressure</u> 211. <u>Temperature</u> 212. <u>Flow Direction</u> 213. <u>Flow Rate</u> 214. <u>Pressure</u> 215. <u>Temperature</u> 216. <u>Flow Direction</u> 217. <u>Flow Rate</u> 218. <u>Pressure</u> 219. <u>Temperature</u> 220. <u>Flow Direction</u> 221. <u>Flow Rate</u> 222. <u>Pressure</u> 223. <u>Temperature</u> 224. <u>Flow Direction</u> 225. <u>Flow Rate</u> 226. <u>Pressure</u> 227. <u>Temperature</u> 228. <u>Flow Direction</u> 229. <u>Flow Rate</u> 230. <u>Pressure</u> 231. <u>Temperature</u> 232. <u>Flow Direction</u> 233. <u>Flow Rate</u> 234. <u>Pressure</u> 235. <u>Temperature</u> 236. <u>Flow Direction</u> 237. <u>Flow Rate</u> 238. <u>Pressure</u> 239. <u>Temperature</u> 240. <u>Flow Direction</u> 241. <u>Flow Rate</u> 242. <u>Pressure</u> 243. <u>Temperature</u> 244. <u>Flow Direction</u> 245. <u>Flow Rate</u> 246. <u>Pressure</u> 247. <u>Temperature</u> 248. <u>Flow Direction</u> 249. <u>Flow Rate</u> 250. <u>Pressure</u> 251. <u>Temperature</u> 252. <u>Flow Direction</u> 253. <u>Flow Rate</u> 254. <u>Pressure</u>	
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GAS 2621

Asphalt Pave. Type	Length of Test	Slab: Concrete & Joints	Gravity of: Sealant Paste
Testing Method: Hot, Back pr.	Taking Pressure (Shut-in)	Curing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. H. Walters
(Signature)
District Superintendent

(Title)

(Date)

OIL CONSERVATION COMMISSION

CONSERVATION
AUG 11 1982

APPROVED

ORIGINAL SIGNED BY

27

DISTRICT 1 SUPR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED
AUG 10 1980
OIL CONSERVATION DIV.

RECEIVED
AUG 6 1982
HOSSE OFFICE