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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. OPERATOR

SOHIO PETROLEUM COMPANY

P.O. Box 3000 Midland, TX 79702

Reason for change (check proper box)

New Well	☐
Production	☐
Change in ownership	☐

Change in Transporter of:

Oil	☐
Casinghead Gas	☐
Dry Gas	☐
Condensate	☐

Other (Please explain)

NAME CHANGE ONLY

If change in ownership give name and address of previous owner

SOHIO NATURAL RESOURCES COMPANY

II. DESCRIPTION OF WELL AND LEASE

S. Brunson Drinkard Also
Well No. 14 Pool Name, including Formation *R-8593*
2/1/88

Hinton

14

Drinkard

Kind of Lease

State, Federal, or Fee Fee

Lease No.

J

2169

Feet from The

South

Line and

2169

Feet from The

East

12

Placer

22S

Range

37E

NMPM,

Lea

County

III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

The Permian Corporation

Getty Oil Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 3119 Midland, TX

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1650 Tulsa, OK

Is gas actually connected?

Yes

When

December 1974

IV. COMPLETION DATA

Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Drill	Other
Completion (X)							
State Compl. Ready to Prod.		total Depth			P.B.T.L.		
Name of Producing Formation		up Oil/Yr. (avg)			Tubing Depth		
					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable at this depth or be for full 24 hours)

Flowing Method (Flow, pump, gas lift, etc.)	
Flowing Pressure	Casing Pressure
Choke Size	
Actual Flow (bbl./hr)	Oil - Bbl.
Water - Bbl.	Gas - MCF

GAS WELL

Actual Flow (bbl./hr)	Length of Test	B. G. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. H. Walters
District Superintendent
(Signature)
(Title)
8/05/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 11 1982**
ORIGINAL SIGNED BY
BY **JERRY SEXTON**
TITLE **DISTRICT 1 SUPR.**

This form is to be filed in compliance with RULE 1103.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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JAN 14 1980
OIL CONSERVATION DIV.

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AUG 6 1982
O.C.D.
HOBBS OFFICE