NO. OF CUPIES REC	EIVED	i	
DISTRIBUTION			
SANTA'FE		Π	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
0000471041055105		I	

(Signature) District Superintendent, Midland District

(Title)

(Date)

March 26, 1975

## NEW MEXICO OIL CONSERVATION COMMISS. REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND	Effective 1-1-	65	
	U.S.G.S.	AUTUODIZATION TO TO				
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	<u> </u>	-{				
	TRANSPORTER OIL					
	GAS	_				
	OPERATOR	_				
I.	PRORATION OFFICE					
	Operator					
	Sohio Petrol	eum Company				
	Address					
	P. O. Box 30	00 Midland, Texas 79	701			
	Reason(s) for filing (Check proper box		Other (Please expl	ain)	· <del></del>	
	New Well	Change in Transporter of:	omer (1 lease expr	u,		
	7	·				
	Recompletion	Oll Dry G	oas 📙			
	Change in Ownership	Casinghead Gas 🔽 Conde	ensate			
	If change of ownership give name					
	and address of previous owner	***************************************				
**	DESCRIPTION OF WELL AND	LEACE				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind	of Lease	Lease No.	
			Seat	e, Federal or Fee	Ledse No.	
	Hinton	14 Wantz Granit	e Wash	Fee Fee	_]	
	Location					
	Unit Letter J ; 210	<b>69</b> Feet From The <b>South</b> Li	ne and <b>2169</b> Fe	et From The East		
				<del> </del>		
	Line of Section 12 To	wnship 225 Range	37E , NMPM,		County	
					<del></del>	
III	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	48			
***.	Name of Authorized Transporter of Oil			ich approved copy of this form is	to be sent)	
					·	
	The Permian ( Name of Authorized Transporter of Ca	Corporation	P. 0. Box 1183, F	louston. Texas 7700 ich approved copy of this form is	1	
	Name of Authorized Transporter of Ca	singhedd Gds XX or Dry Gds	Address (Give address to whi	ich approved copy of this form is	to be sent)	
	Skelly 0il Co	ppany	600 Texas Avenue	Eunice, New Mexico	88231	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	EFFECTIVE JANUAR	Y 31, 1977,	
	give location of tanks.	.T 12 22S 37E	12-1-74	SKELLY OIL COMPA	NY MERGEL	
		41 -4 6		TATTO GETTY OIL C	OMPANY.	
TT/	If this production is commingled wi	th that from any other lease or pool,	give commingling order num	pet: IMIO GRIII OTT C		
1 V .	COMPLETION DATA	Oil Well Gas Well		·	s'v. Diff. Res'v.	
	Designate Type of Completic				!	
		X	X		i	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Oct. 3, 1974	12-1-74	7494	7442		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3339 GR	Granite Wash	7202	7200		
	Perforations			Depth Casing Shoe		
	7022 7027 7040 7050	), 72 <mark>7</mark> 0, 7290, 7295, 736	6 7392 7302	***		
	1233, 1231, 1242, 123		D CEMENTING RECORD	400 200 400	<del></del>	
		T	······································		. <u> </u>	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEN	MENT	
	11"	8-5/8" 24#	1242 KB	430		
	7-7/8"	5-1/2 15.5# & 17#	7486 RDB	675		
	Tubing	2-3/8" & 2-1/16"	7200			
	nntring	2=3/8 & 2=1/10	7200			
V.		OR ALLOWABLE. (Test must be able for this d	ifter recovery of total volume of epth or be for full 24 hours)	load oil and must be equal to or	exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	n. gas lift. etc.)	<del></del>	
	Date First New Oil Run 10 Idnes	Date of Year		,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	12-1-74	12-5-74	Flow	1.6% - 1		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 Hours	50#	1495#	24/64 Ggs - MCF	,	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
		107	0	110		
1		1107	<u> </u>			
	CAC WELL					
,	GAS WELL	1	1201- 0-1	C-=		
l	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
ļ						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	•					
_ [						
VI.	CERTIFICATE OF COMPLIAN	RTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				
	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		19	
	Commission have been complied w	with and that the information given				
	above is true and complete to the	best of my knowledge and belief.	BY			
			TITLE		-	
	,					
	/		i i			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RETIVED

MAR 27 1875 CIL CONSERVATION COMMA LINE VILLE