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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____						8. Farm or Lease Name Hinton	
2. Name of Operator SOHIO PETROLEUM COMPANY						9. Well No. 14	
3. Address of Operator P. O. Box 3000, Midland, Texas 79701						10. Field and Pool, or Wildcat Drinkard & Wantz Granite Wash	
4. Location of Well UNIT LETTER J LOCATED 2169 FEET FROM THE South LINE AND 2169 FEET FROM THE East LINE OF SEC. 12 TWP. 22S RGE. 37E NMMPM						12. County Lea	
15. Date Spudded Oct. 3, 1974	16. Date T.D. Reached 12-01-74	17. Date Compl. (Ready to Prod.) 12-01-74	18. Elevations (DF, RKB, RT, GR, etc.) 3339' GR	19. Elev. Casinghead ---			
20. Total Depth 7494'	21. Plug Back T.D. 7442'	22. If Multiple Compl., How Many Two	23. Intervals Drilled By Rotary Tools	Cable Tools ---			
24. Producing Interval(s), of this completion - Top, Bottom, Name 7202 - 7392' Wantz Granite Wash						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Laterolog, Sidewall Neutron Porosity Log, Gammatron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	1242'	11"	430 Sacks		None	
5-1/2"	15.5 & 17#	7486'	7-7/8"	675 Sacks		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	PACKER SET
					2-3/8" &		
					2-1/16"	7200'	7200'
31. Perforation Record (Interval, size and number) 7233-7392', 10 holes, select fire				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				7233-7392	15,000 gals. oil and		
					30,000# 20/40 Sand		
33. PRODUCTION							
Date First Production 12-01-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-05-74	Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period 107	Oil - Bbl. 107	Gas - MCF 110	Water - Bbl. 0	Gas - Oil Ratio 1,028
Flow Tubing Press. 50#	Casing Pressure 1495#	Calculated 24-Hour Rate 107	Oil - Bbl. 107	Gas - MCF 110	Water - Bbl. 0	Oil Gravity - API (Corr.) 40°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. J. H. Walters SIGNED <i>J. H. Walters</i> TITLE District Superintendent DATE 3-10-75							

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1440	2395	955	Salt				
6309	6603	294	Drinkard				
6603	7202	599	ABO				