i	SAMI A FÉ		T FOR ALLOWABL AND		roim C-100 Supersedes Old C-101 and Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL GAS	-					
	OPERATOR	1					
	PROBATION OFFICE	1					
•	Operating COMPANY, INC.						
	P. O. BOX #1515, ROSWELL, NEW MEXICO 88202-1515						
	Reason(s) for filing (Check proper box) Other (Please explain)						
- 1	New Well Change in Transporter of:						
	Recompletion Oil Dry Gas Condensate Condensate						
į	If change of ownership give name						
	and address of previous owner			•	**************************************	··	
H.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Lease		Lease:	
	MAX GUTMAN	te Wash	e Wash State, Federal or Fee Fee				
	Location						
	Unit Letter D : 810 Feet From The North Line and 880 Feet From The West						
	Line of Section 19 Township 22-S Range 38-E , NMPM, LEA Cour						
Æ.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G		RMIAN CORP EFF 9-1-91			
	Name of Authorized Transporter of Oil X or Condensate		Address (Give address to which approved copy of this form is to be sent)				
	Permian Corporati		P.O. Box 1183, Houston, TX 77001				
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Co.		1	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102			
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. P.ge. Is gas actually connected? When Yes October, 1975						
v.	If this production is commingled with that from any other lease or pool, give commingling order number: OCC Order #R-7446 COMPLETION DATA						
	Designate Type of Completic	1 1	New Well Workover	Deepen Plug Ba	1	X	
	Date Spuddad 05/16/75	Date Compl. Ready to Prod. 04/10/84	Total Depth 7475	P.B.T.D			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fermation	Top Oll/Gas Pay	Tubing I	•		
	3328.5' GR	Granite Wash	7358'	740			
	Perforations Depth Casing Shoo 7442', 7443', 7446', 7452', 7454', 7458', 7460', 7463'						
	TUBING, CASING, AND CEMENTING RECORD						
- {	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMEN	17	
	11"	8-5/8"	1180'		x circ		
-	7-7/8"	5-1/2"	7475'	1400 s	<u>x</u>		
l							
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of oil. WELL						
j	Date First New Oil Run To Tanks 04/10/84	Date of Test 06/02/84	Producing Method (Flor	w, pump, gas lift, etc.)			
}	Length of Test	Tubing Pressure	Casing Prosoure	i i	noke Size		
	1 day	N/A	35# Water - Bbls.	N/A Gan-MO	<u> </u>		
	Actual Prod. During Test 11	011-Bbls. 11	-0-	98	-		
I.		1					
-	GAS WELL	Thereth of West	Bbis. Condensate/MMC	E Coulty	of Condensate		
- :	Actual Pred, Test-MCF/D	Length of Tost	Data Comonacto inde				

Cosing Pressure (Shut-in) Choke Size Tubing Prossuro (Fint-in) Teating Method (pitot, back pr.)

ALCERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.

Production Analyst (Title)

August 16, 1984 (Dute) OIL CONSERVATION COMMISSION AUG 20 1984

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE ... This form is to be filed in compliance with RULE 1104.

If this is a request for siloweble for a newly drilled or desper well, this form much be accompanied by a tebulation of the deviet tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alless on now and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi

RECEIVED

*

AUG 17 1984

OLD OL HOSES OFFICE