

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Operating Company, Inc.	8. Farm or Lease Name Max Gutman
3. Address of Operator P. O. Box #1515, Roswell, N. M. 88202-1515	9. Well No. 7
4. Location of well UNIT LETTER <u>D</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3328' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On, or about March 13, 1984, and in compliance with the New Mexico Oil and Gas Conservation Commission order #R-7446 for down hole commingling, we plan to re-enter this well. The rods will be pulled and a bottom hole pressure test run in the currently commingled Blinebry, Tubb and Drinkard zones, producing through perforations @ 5606' to 7136'. The bridge at 7300' will then be drilled out and a bottom hole pressure test run on the Granite Wash formation, which is perforated @ 7336' to 7433'. The Granite Wash will then be produced separately for 90 days before commingling the Blinebry, Tubb, Drinkard and Granite Wash zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda R. Kitt TITLE Production Analyst DATE 03/07/84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 9 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 8 1984  
O.C.D.  
HOBBS OFFICE