

SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-124
Effective 1-1-65

Operator
Hanson Operating Company, Inc.
Address
P. O. Box 1515, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gashead Gas ☐ Condensate ☐
Other (Please explain) Effective July 1, 1982,
Change Operator Name from:
Hanson Oil Corporation
P. O. Box 1515, Roswell, New Mexico 88201

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Max Gutman	Well No. 7	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter D ; 810 Feet from the North Line out 880 Feet from the West Line of Section 19 Township 22-S Range 38-E Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 - Houston, TX 77001	
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐ Warren Petroleum, Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 - Tulsa, OK 74102	
If well produces oil or liquid, give location of tanks. Unit Sec. Twp. Rge. K 19 22-S 38-E	Is production in excess of yes	When October, 1975
this production is commingled with that from any other lease or pool, give commingling order number: DHC #306		

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☐	Both Well ☐	Deep Well ☐	Other ☐	Other ☐	Other ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.P.D.		
Locations (DE, ERB, RT, GR, etc.)	Name of the Leading Formation		Top Oil, Gas Layer		Tubing Depth		
Perforations				Depth, Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS OF CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full test)

Date First Flow Oil Run To Tanks	Date of Test	Production Test (Flow, Pump, Day Lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cable Size
Actual Prod. During Test	Oil-Bbls.	Water-Ftks.	Gas-MCF

AS WELL

Section, Test-MCF/D	Length of Test	Initial Oil Loss (bbls)	Gravity of Condensate
Casing Pressure (water, back psi)	Tubing Pressure (psi-in)	Casing Pressure (psi-in)	Cable Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leona J. Corrae
(Signature)
Production Analyst
(Title)
6/24/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982
BY JERRY SEXTON
TITLE: SECRETARY
TITLE: SECRETARY

This form is to be filed in compliance with R.O.C. 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with R.O.C. 1111.
All sections of this form must be filled out completely for allowable to be considered complete.
YIP (see YIP I, II, III, and VI for changes of owner, well name, location, or name, etc.) shall be filled out with change of condition.