

FILE				REQUEST FOR ALLOWABLE AND		SUPERSEDES OLD C-104 AND C-111	
U.S.G.S.				AUT. IZATION TO TRANSPORT OIL AND NAT. URAL GAS		EFFECTIVE 1-1-65	
LAND OFFICE							
TRANSPORTER		OIL GAS					
OPERATOR							
PRORATION OFFICE							
Operator: Hanson Oil Corporation							
Address: P. O. Box 1515, Roswell, New Mexico 88201							
Reason(s) for filing (Check proper box)				Effective		Other (Please explain)	
New Well		☐		Change in Transporter of:		12-1-80	
Recompletion		☐		Oil		☒	
Change in Ownership		☐		Casinghead Gas		☐	
				Dry Gas		☐	
				Condensate		☐	
If change of ownership give name and address of previous owner:							
DESCRIPTION OF WELL AND LEASE							
Lease Name		Well No.		Pool Name, Including Formation		Kind of Lease	
Max Gutman		7		Tubb		State, Federal or Fee Fee	
Location							
Unit Letter		D		810		Feet From The North Line and 880 Feet From The West	
Line of Section		19		Township 22-S		Range 38-E, NMPM, Lea County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation				P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Corporation				P. O. Box 1589, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.		Unit		Sec.		Twp.	
		K		19		22S	
						38E	
				Is gas actually connected?		When	
				Yes		October, 1975	
If this production is commingled with that from any other lease or pool, give commingling order number: DHC-306, PC-589							
COMPLETION DATA							
Designate Type of Completion - (X)		Oil Well		Gas Well		New Well	
						Workover	
						Deepen	
						Plug Back	
						Same Res'v.	
						Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (OF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations						Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
GAS WELL							
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED _____, 19			
				BY _____			
				Orig. Signed by			
				Jerry Sexton			
				TITLE _____			
				Dist. L. Supv.			
Laurie Schmitt				This form is to be filed in compliance with RULE 1104.			
(Signature)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Production Analyst				All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Title)				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
November 18, 1980							
(Date)							