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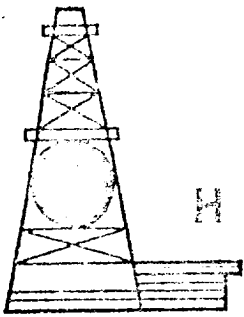
Note C-116 for
Oct. 9, 1979 on this well.

Blinaby	80 mcf
Tubbs + Bl	119 mcf

That isn't a 40/60 allocation

? Has Bl gas % gone up
since R-5240, and if so,
what do we do about it?

Corrected C-116 filed



HANSON OIL CORPORATION

P. O. BOX 1515

ROSWELL, NEW MEXICO 88201

PHONE AC 505-622-7330

November 20, 1979

DH-306
11/27/79

Mr. Joe D. Ramey
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: MAX GUTMAN #7
Unit D, Sec. 19, T.22S, R.38E
Lea County, New Mexico

Dear Mr. Ramey:

Your administrative approval is requested to permit down-hole commingling of marginal Blinebry and Drinkard production, per Rule 303-C-2; on the above captioned well.

There is no evidence of fluid incompatibility and we do not expect any waste or reservoir damage due to down-hole commingling in the well bore. Ownership in the two pools is common, and correlative rights will not be violated. Down-hole commingling will allow the recovery of additional hydrocarbons from this well. Both zones will have to be pumped.

The subject well was drilled and completed in the Blinebry-Tubb and Drinkard zones in August, 1975. Attached is a Well History Report of the Blinebry-Tubb and Drinkard zones.

Attached please find pertinent data regarding this application as outlined in Rule 303-C-2.

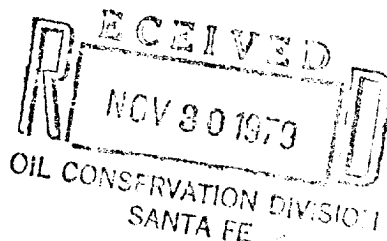
Yours very truly,

HANSON OIL CORPORATION

A. J. Deans

A. J. Deans
Vice-President, Drilling & Production

AJD/lrs
Attachments



Commingled [BL 12.80' 80' net
Tub 18.80' 39' net
Dn 55.00' 32' net
35

*R-5440: Commingled BL & Tub & Drilled w/ Dn.
BL 40' net
Tub 18.80' net*

Bottom of 7135'
was 50' net