

November 20, 1979

RULE 303-C-2 INFORMATION:

- (A) Operator: Hanson Oil Corporation
P. O. Box 1515
Roswell, New Mexico 88201
- (B) Lease: Max Gutman #7
Unit D, T.19S, R.38E
Lea County, New Mexico
- (c) Well completed in the Blinebry-Tubb and Drinkard formation as a dual completion per Administrative Order R-5240.
- (D) C-116 for the Blinebry-Tubb dated 10-9-79 and C-116 for the Drinkard dated 5-9-79 are attached.
- (E) A production decline curve on both the Blinebry-Tubb and Drinkard zones January, 1967 are attached.
- (F) Bottom Hole Pressure Data:

Blinebry-Tubb: Datum - 2268' Pressure @ Datum 703 PSI*
Drinkard: Datum - 2909' Pressure @ Datum 960 PSI*

* Estimates based on most recent available average BHP data within vicinity of well.

- (G) Fluid Characteristics:

There is no evidence of incompatibility in fluids.

- (H) Value of Commingled Fluids:

	BOPD	API GRAVITY	\$/BBL	REV./DAY
Blinebry Oil	12	37.9	\$32.44	\$389.28
Drinkard Oil	5	37.6	32.44	162.20
Tubb Oil	18	37.9	32.44	583.92
TOTAL	35	37.8		\$1135.40
COMMINGLED	35	37.8	\$32.44	\$1135.40

- (I) All offset operators have been notified by copy of the attached letter:

Marathon Oil Company, P. O. Box 552, Midland, Texas 79702
Gulf Oil Company, U.S., P. O. Drawer 1150, Midland, Texas 79701
American Petrofina Company, P. O. Box 2159, Dallas, Texas 75221
Texas Pacific Oil Co., Inc., P. O. Box 4067, Midland, Texas 79701

