

Operator HANSON OIL CORPORATION				Lease MAX GUTMAN		Well No. 7	
Location of Well		Unit D	Sec 19	Tap 22 SOUTH	Rge 38 EAST	County LEA	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	BLINEBRY		OIL	FLOW	TBG	14/64	
Lower Compl	DRINKARD		OIL	FLOW	TBG	10/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date):	8:00 AM 6-15-79	Upper Completion	Lower Completion
Well opened at (hour, date):	10:30 AM 6-16-79		
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....		725	850
Stabilized? (Yes or No).....		YES	YES
Maximum pressure during test.....		725	850
Minimum pressure during test.....		550	110
Pressure at conclusion of test.....		655	125
Pressure change during test (Maximum minus Minimum).....		70	740
Was pressure change an increase or a decrease?.....		DECREASE	DECREASE
Well closed at (hour, date):	10:00 AM 6-17-79	Total Time On Production	24.5 HOURS
Oil Production	Gas Production		
During Test: 8 bbls; Grav. 37.8	During Test 62	MCF; GOR	7,750
Remarks			

FLOW TEST NO. 2

Well opened at (hour, date):		10:30 AM 6-18-79	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			X	
Pressure at beginning of test.....			250	875
Stabilized? (Yes or No).....			YES	YES
Maximum pressure during test.....			320	930
Minimum pressure during test.....			40	875
Pressure at conclusion of test.....			40	930
Pressure change during test (Maximum minus Minimum).....			240	55
Was pressure change an increase or a decrease?.....			DECREASE	DECREASE
Well closed at (hour, date)		10:00 AM 6-19-79	Total time on Production	24.5 HOURS
Oil Production		Gas Production		
During Test: 10 bbls; Grav. 37.2		During Test 65	MCF; GOR 6,500	
Remarks				

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Knowledge: JUL 13 1967
Approved: _____ 19____
New Mexico Oil Conservation Commission

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

Operator **HANSON OIL CORPORATION**

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ENGINEER

6-29-79