

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name  
Max Gutman

9. Well No.  
#7

10. Field and Pool, or Wildcat  
Tubb - 60%

2. Name of Operator  
Hanson Oil Corporation  
3. Address of Operator  
P.O. Box 1515, Roswell, New Mexico 88201

4. Location of Well  
UNIT LETTER D LOCATED 810 FEET FROM THE N LINE AND 880 FEET FROM

12. County  
Lea

THE W LINE OF SEC. 19 TWP. 22-S RGE. 38E NMPM

15. Date Spudded 5/16/75  
16. Date T.D. Reached 6/7/75  
17. Date Compl. (Ready to Prod.) 8/2/75  
18. Elevations (DF, RKB, RT, GR, etc.) 3328.5 GR

19. Elev. Casinghead

20. Total Depth 7475'  
21. Plug Back T.D.  
22. If Multiple Compl., How Many 2  
23. Intervals Drilled By Rotary Tools 0-7475'  
24. Producing Interval(s), of this completion -- Top, Bottom, Name 5468-6014' - Tubb

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run BHC Acoustilog, Cement Bond Log  
Gamma Ray Correlation, Densilog, Neutron, Laterolog, Microlaterolog,

27. Was Well Cored No

| CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8"                                         | 24#            | 1180'     | 11"       | 400 sx.; circ.   |               |
| 5-1/2"                                         | 17# & 15.5#    | 7475'     | 7-7/8"    | 1400 sx.         |               |
|                                                |                |           |           |                  |               |
|                                                |                |           |           |                  |               |

| LINER RECORD |     |        |              |        | TUBING RECORD |           |            |
|--------------|-----|--------|--------------|--------|---------------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE          | DEPTH SET | PACKER SET |
|              |     |        |              |        |               |           |            |
|              |     |        |              |        |               |           |            |

| 31. Perforation Record (Interval, size and number) |  |  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|----------------------------------------------------|--|--|--|------------------------------------------------|-------------------------------|
| 5606-6014' - 2 shots per foot = 48 holes           |  |  |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                    |  |  |  | 5944-6014                                      | 2000 gal. NE & 20000# sand    |
|                                                    |  |  |  | 5606-5685                                      | 1800 gal. NE & 13000# sand    |
|                                                    |  |  |  |                                                |                               |

| 33. PRODUCTION                |                     |                                                                          |                         |                       |                       |                                          |                        |
|-------------------------------|---------------------|--------------------------------------------------------------------------|-------------------------|-----------------------|-----------------------|------------------------------------------|------------------------|
| Date First Production 8-29-75 |                     | Production Method (Flowing, gas lift, pumping - Size and type pump) Flow |                         |                       |                       | Well Status (Prod. or Shut-in) Producing |                        |
| Date of Test 7-20-76          | Hours Tested 24     | Choke Size 18/64                                                         | Prod'n. Per Test Period | Oil - Bbl. 35 X60%=21 | Gas - MCF 375X60%=225 | Water - Bbl. 8X60%=5                     | Gas - Oil Ratio 1071/1 |
| Flow Tubing Press. 1375       | Casing Pressure Nil | Calculated 24-Hour Rate                                                  | Oil - Bbl. 21           | Gas - MCF 225         | Water - Bbl. 5        | Oil Gravity - API (Corr.) 41             |                        |

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
Test Witnessed By Hoyt Andrews

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President/Production DATE August 3, 1976

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation       | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|-----------------|------|----|----------------------|-----------|
|      | 1170 | +2169                | Rustler         |      |    |                      |           |
| 1170 | 1310 | +2029                | Top Salt        |      |    |                      |           |
| 1310 | 2500 | + 841                | Base Salt       |      |    |                      |           |
| 2500 | 2535 | + 806                | Yates           |      |    |                      |           |
| 2535 | 3362 | - 23                 | Queen           |      |    |                      |           |
| 3362 | 3511 | - 172                | Penrose         |      |    |                      |           |
| 3511 | 3602 | -263                 | Means           |      |    |                      |           |
| 3602 | 3714 | -375                 | Grayburg        |      |    |                      |           |
| 3714 | 3887 | -546                 | Premier         |      |    |                      |           |
| 3887 | 3940 | -601                 | San Andres      |      |    |                      |           |
| 3940 | 4224 | -885                 | San Andres Por. |      |    |                      |           |
| 4224 | 5080 | -1741                | McKnight        |      |    |                      |           |
| 5080 | 5105 | -1764                | Glorieta        |      |    |                      |           |
| 5105 | 5134 | -1795                | Paddock         |      |    |                      |           |
| 5134 | 5468 | -2129                | Blinebry        |      |    |                      |           |
| 5468 | 5570 | -2231                | Middle Blinebry |      |    |                      |           |
| 5570 | 5854 | -2515                | Lower Blinebry  |      |    |                      |           |
| 5854 | 6045 | -2705                | Tubb            |      |    |                      |           |
| 6045 | 6279 | -2940                | Drinkard        |      |    |                      |           |
| 6279 | 6560 | -3221                | Abo             |      |    |                      |           |
| 6560 | 6596 | -3256                | Middle Drinkard |      |    |                      |           |
| 6595 | 6850 | -3511                | Lower Drinkard  |      |    |                      |           |
| 6850 | 7358 | -4029                | Granite Wash    |      |    |                      |           |