

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Max Gutman	
2. Name of Operator Hanson Oil Corporation		9. Well No. #7	
3. Address of Operator P.O. Box 1515, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>810</u> FEET FROM THE <u>N</u> LINE AND <u>880</u> FEET FROM THE <u>W</u> LINE OF SEC. <u>19</u> TWP. <u>22-S</u> RGE. <u>38-E</u> NMPM		12. County Lea	
15. Date Spudded 5/16/75	16. Date T.D. Reached 6/7/75	17. Date Compl. (Ready to Prod.) 8/2/75	18. Elevations (DF, RKB, RT, GR, etc.) 3328.5 GR
19. Elev. Casinghead	20. Total Depth 7475'		
21. Plug Back T.D.	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-7475'	24. Was Directional Survey Made
24. Producing Interval(s), of this completion — Top, Bottom, Name 6270-7135'- Drinkard			25. Was Well Cored
26. Type Electric and Other Logs Run Microlaterolog, BHC Acoustilog Gamma Ray Correlation, Cement Bond, Densilog Neutron, Laterolog			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	1180'	11"
5 1/2"	17# & 15.5#	7475'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 sx. circ.			
1400 sx.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	6190'	
2 1/16"	6190'		
31. Perforation Record (Interval, size and number)			
6270-6560'- 70 holes @ 1 shot/ft. 6652-6694'- 16 holes @ 2 shot/ft. 6852-7135'- 56 holes @ 2 shot/ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6270-6694'		5000 gal. 15% N.E. Acid	
6765'		1500 gal. 15% N.E. Acid	
6852-7135'		400 gal. 15% N.E. Acid	
33. PRODUCTION			
Date First Production 8-29-75		Production Method (Flowing, gas lift, pumping — Size and type pump) Flow	
Well Status (Prod. or Shut-in) Producing			
Date of Test 6-1-76	Hours Tested 24	Choke Size 12/64	Prod'n. For Test Period →
Oil — Bbl. 61	Gas — MCF 549	Water — Bbl. 10	Gas — Oil Ratio 900/1
Flow Tubing Press. 560#	Casing Pressure	Calculated 24-Hour Rate →	Oil Gravity — API (Corr.) 42
Oil — Bbl. 61	Gas — MCF 549	Water — Bbl. 10	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Hoyt Andrews
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Ray M. White		Vice President/Production DATE 6-16-76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all logs and tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	1170	+2169	Rustler				
1170	1310	+2029	Top Salt				
1310	2500	+841	Base Salt				
2500	2535	+806	Yates				
2535	3362	-23	Queen				
3362	3511	-172	Penrose				
3511	3602	-263	Means				
3602	3714	-375	Grayburg				
3714	3387	-546	Premier				
3387	3940	-601	San Andres				
3940	4224	-885	San Andres Por.				
4224	5080	-1741	McKnight				
5080	5105	-1764	Glorieta				
5105	5134	-1795	Paddock				
5134	5468	-2129	Blinebry				
5468	5570	-2231	Middle Blinebry				
5570	5854	-2515	Lower Blinebry				
5854	6045	-2705	Tubb				
6045	6279	-2940	Drinkard				
6279	6560	-3221	Abo				
6560	6595	-3256	Middle Drinkard				
6595	6850	-3511	Lower Drinkard				
6850	7358	-4029	Granite Wash				