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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Hanson Oil Corporation	
Address P.O. Box 1515, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Max Gutman	Well No. 7	Pool Name, including Formation Tubb- 60%	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>D</u> ; <u>810</u> Feet From The <u>N</u> Line and <u>880</u> Feet From The <u>West</u> Line of Section <u>19</u> Township <u>22-S</u> Range <u>38-E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 19	Twp. 22S	Rge. 38E	Is gas actually connected? Yes	When 10/75

If this production is commingled with that from any other lease or pool, give commingling order number: R-5240

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 5/16/75	Date Compl. Ready to Prod. 8/2/75		Total Depth 7475'			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 3328.5 GR	Name of Producing Formation Tubb		Top Oil/Gas Pay 5606'			Tubing Depth 5506'		
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		1180'		400 sx., circ.			
7-7/8"	5-1/2"		7475'		1400 sx.			
	2-1/16"		5506'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-29-75	Date of Test 7-20-76	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 1375	Casing Pressure Packer	Choke Size 18/64
Actual Prod. During Test 43 bbls.	Oil-Bbls. 35 X 60% = 21 bbls.	Water-Bbls. 8 X 60% = 5 bbls.	Gas-MCF 375 X 60% = 225 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pacer, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vice President/ Production

August 3, 1976

OIL CONSERVATION COMMISSION

APPROVED _____, 1976

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely in allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

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U.S. CONSTITUTION COMMISSION
JAN 12 1976