

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Max Gutman	
2. Name of Operator Hanson Oil Corporation		9. Well No. #7	
3. Address of Operator P.O. Box 1515, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Blinebry-Tubb	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>810</u> FEET FROM THE <u>N</u> LINE AND <u>880</u> FEET FROM THE <u>W</u> LINE OF SEC. <u>19</u> TWP. <u>22-S</u> RGE. <u>38-E</u> NMPM		12. County Lea	
15. Date Spudded 5/16/75	16. Date T.D. Reached 6/7/75	17. Date Compl. (Ready to Prod.) 8/2/75	18. Elevations (DF, RKB, RT, GR, etc.) 3328.5 GR
20. Total Depth 7475'	21. Plug Back T.D.	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-7475'
24. Producing Interval(s), of this completion - Top, Bottom, Name 5468-6014' Blinebry-Tubb			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Microlaterolog, BHC Acoustilog, Cement Bond Gamma Ray Correlation, Densilog Neutron, Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	1180'	11"
5-1/2"	17# & 15.5#	7475'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 sx., circ.			
1400 sx.			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 5606-6014' by 2 shots per foot Total 48 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5944-6014		2000 gal. NE & 20000# sand	
5606-5685		1800 gal. NE & 13000# sand	
33. PRODUCTION			
Date First Production 8-29-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	
Date of Test 7-20-76		Well Status (Prod. or Shut-in) Prod.	
Hours Tested 24	Choke Size 18/64	Prod'n. For Test Period Oil - Bbl. 35	Gas - MCF 375
Flow Tubing Press. 1375	Casing Pressure Nil	Water - Bbl. 8	Gas - Oil Ratio 4687/1
Calculated 24-Hour Rate 35	Oil - Bbl. 375	Water - Bbl. 8	Oil Gravity - API (Corr.) 41
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Hoyt Andrews
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Ray Will			
Vice President / Production		DATE July 27, 1976	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "E" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	1170	+2169	Rustler				
1170	1310	+2029	Top Salt				
1310	2500	+ 841	Base Salt				
2500	2535	+ 806	Yates				
2535	3362	- 23	Queen				
3362	3511	- 172	Penrose				
3511	3602	- 263	Means				
3602	3714	- 375	Grayburg				
3714	3887	- 546	Premier				
3887	3940	- 601	San Andres				
3940	4224	- 885	San Andres Por.				
4224	5080	-1741	McKnight				
5080	5105	-1764	Glorieta				
5105	5134	-1795	Paddock				
5134	5468	-2129	Blinebry				
5468	5570	-2231	Middle Blinebry				
5570	5854	-2515	Lower Blinebry				
5854	6045	-2705	Tubb				
6045	6279	-2940	Drinkard				
6279	6560	-3221	Abo				
6560	6596	-3256	Middle Drinkard				
6595	6850	-3511	Lower Drinkard				
6850	7358	-4029	Granite Wash				