HO, OF COPIES BECI	LIVED	l	
DISTRIBUTION			
SA) A FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Porm C-104

	SALTAFE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Lifective 1-1-65		
	U.S.G.S.	AUTHODIZATION TO TRA	- AND NSPORT OIL AND NATURAL (
ŀ	LAND OFFICE	AUTHORIZATION TO THAT				
	TRANSPORTER OIL					
	OPERATOR GAS					
,	PRORATION OFFICE					
	Operator Hanson Oil Coi	rporation				
	Address		20 88201			
	Reason(s) for filing (Check proper box)	, Roswell, New Mexic	Other (Please explain)			
	New Well X	Change in Transporter of:				
	[lecompletion [Oil Dry Gas				
	Change in Ownership	Casinghead Gas Conden	is die			
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.		
	Lease Name Max Gutman	7 Blinebry-Tu	· · · · · · · · · · · · · · · · · · ·	2,		
	Location					
	Unit Letter D; 8:	10 Feet From The N Line	e and 880 Feet From	The West		
	Line of Section 19 Tov	waship 22-S Range	38-E , NMPM, Le	a County		
Ħ.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	and convol this form is to be sent)		
	Name of Authorized Transporter of Oil		Box 1510, Midland,			
	Name of Authorized Transporter of Cas	singhead Gas XX or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
	Warren Petroleur		Box 1589, Tulsa, 0			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. K 19 22S 38E	Is gas actually connected? What Yes	10/75		
		th that from any other lease or pool,	give commingling order number:	R-5240		
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completic	1	X	P.B.T.D.		
	Date Spuddod 5/16/75	Date Compl. Ready to Prod. 8/2/75	Total Depth 7475	F.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3328.5 GR	Blinebry-Tubb	5606'	5506 Depth Casing Shoe		
	Perforations			Depth Casing allow		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	II"	8-5/8" 5-1/2"	1180'	400 sx. circ.		
	7-7/8"	2-1/16"	5506'	1400 5X.		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable able for this depth or be for full 24 hours)					
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	8-29-75	7-20-76	Flow			
	Length of Test	Tubing Pressure 1375	Casing Pressure Packer	Choke Size 18/64		
	24 hours Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF		
	43	35	8	375		
	The second secon					
	GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			f Chash In)	Choke Size		
	Testing Mathed (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chird Size		
¥I.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
	The second residential state of a second condition and	regulations of the Oll Conservation	APPROVED			
I hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Lessen Carton			
			SUPERIOR			
	1	11	TITLE	lance with most of tens		
	flay W	VIlla	I as a second to the control of the	compliance with RULE 1134.		
	juy //	ative)	Well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation.			

Vice President/ Production (Fide) July 27, 1976 (Date)

tests taken on the well in accordance with Au

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of country well name or number, or transporter, or other such change of condition.