	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedép Old C-103 and C-110 Effoctivo 1-1-65 AS
1.	Operator Hanson Oil Corporation			
	Address			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well X Recompletion	Change in Transporter of: Oil Dry Gas	s	
	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	Vell No.; Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Max Gutman	7 Drinkard	State, Federal	or Fee Fee
	Location D 81 Unit Letter	O Freet From TheLine	e and Feet From T	West
	1.0 -	mship 22-S , Range	38-E , NMPM, Lea	County County
LXI.	DESIGNATION OF TRANSPORT	XX or Condensate	Address (Give address to which approve	
	Texaco, Inc.	inghead Gas 🖄 or Dry Gas 🛄	Box 1510, Midland, T Address (Give address to which approve	exas 79701 ed copy of this form is to be sent)
	Warren Petrol	eum Corp.	Box 1589, Tulsa, Okl	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. K 19 22S 38E		10/75
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
18.	COMPLETION DATA Designate Type of Completio	n - (X) Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of domptore	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	5/16/75 Elevations (DF, RKB, RT, GR, etc.)	8/2/75 Name of Producing Formation	7475' Top Oll/Gas Pay	Tubing Depth
	3328.5 GL	Drinkard	6279'	6190' Depth Casing Shoe
	Perforations 6270-7135'			
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	8 5/8"	1180'	400 sx. circ.
	7 7/8"	$5\frac{1}{2}$ " 2 1/16"	<u>7475'</u> 6190'	1400 sx.
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oil WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks 8-29-75	Date of Test 6-1-76	Producing Method (Flow, pump, gas life Flow	l, etc.)
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs. Actual Prod. During Test	560# Oil-Bbls.	Water - Bbls.	12/64 Gas-MCF
	71	61	10	549
	GAS WELL		Diff. On the other Address	Gravity of Condensate
	Actual Prod. Test-MCP/D	Length of Test	Bbls. Condensute/MMCF	
	Testing Method (piter, back pr.)	Tubing Pressure (Ghut-La)	Casing Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
	thereby positive that the rules and regulations of the Oil Conservation		APPROVED	
	Commission have been complied w those is true and complete to the	with and that the information siven	BY BERRIS ALTON	
			TITLE	
	No. will-		This form is to be filed in c	able for a newly drilled or deepened
	(Signoture)		If this is a request for sliowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Vice President/Production (Tule)		All sections of this form must be filled out completely for allow- able on now and recompleted wells.	
	1 16 1076		Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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