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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Max Gutman
3. Address of Operator P.O. Box 1515, Roswell, New Mexico	9. Well No. 7
4. Location of Well UNIT LETTER <u>D</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22 South</u> RANGE <u>38 East</u> NMPM.	10. Field and Pool, or Wildcat Brunson-Granite Wash
11. Elevation (Show whether DF, RT, CR, etc.) 3328.5 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-16-75 Spudded well 12:00 noon.
- 5-17-75 T.D. 1193'. Run 1180' of 8-5/8" 24# csg., cemented w/ 250 sx. Halliburton Lite w/ 1/4# flocl, 10# salt per sx. & 150 sx. cl. "c" w/ 1/4# flocl, 2% ca. cl., circ. 55 sx., WOC 18 hrs., tested cement to 1000 psi, held ok.
- 6-7-75 T.D. 7475'. Run 1034' of 17# K-5 1/2" L.T.&C., run 6446' of 15.5 L.T.&C. set @ 7475' & cem. w/ 700 sx. Hall. Lite w/ 1/4# flocl, .5 of 1% cfr-2 & 700 sx. 50/50 pozmix cl "c" w/ 7# salt per sx., .5 of 1% cfr-2. Plug down @ 2:25 a.m. 6-8-75, tested to 1500 psi, held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray M. L. G. TITLE Vice President - Production DATE June 24, 1975

APPROVED BY John G. TITLE Geo. DATE JUN 30 1975

CONDITIONS OF APPROVAL, IF ANY: