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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>HANSON OIL CORPORATION</b>	8. Farm or Lease Name <b>MAX GUTMAN</b>
3. Address of Operator	9. Well No. <b>NO. 7</b>
4. Location of Well UNIT LETTER <b>D</b> <b>810</b> FEET FROM THE <b>North</b> LINE AND <b>880</b> FEET FROM THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>22-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Brunson-Granite Wash</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3328.5 G.L.</b>	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-75 Spudded well @ 12:00 noon.  
Drilled 11" hole to 1100'.

5-17-75 T.D. 1193', Run 1180' of 8-5/8", 24# casing, cem. w/ 250 sx. Halliburton Lite w/ .4# flocel per sx., 10# salt per sx. & 150 sx. cl. "c" w/ .4# flocel, 2% cal. cl., circ. 55 sx. W.O.C. 18 hrs. Tested casing to 800 PSI for 30 min. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray M. [Signature] TITLE Vice President - Production DATE May 21, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: