

COUNTY		FIELD		Tubb & Drinkard		STATE		NM	
HANSON OIL CORP.		AP#		30-025-248-1		SERIAL		8-2-16NM	
OPR		7		LEASE		Gutman, Max		MAP	
NO		Sec 19, T22S, R38E		CO-ORD		ELEV		LBS	
810' FNL, 880' FWL of Sec		3 mi S & 3 mi E/Eunice		FIN		30			
5-15-75		CMP		8-29-75		WELL CLASS:		INT	
SPD		CSG		FORMATION		DATUM		FORMATION	

8 5/8" at 1180¹ w/250 ex
3 1/2" at 1475¹ w/1400 ex

[illegible]

TP (Lubb) Peris 5606-6014' F 21 BOPD + 5 EW. Pot based on 24 hr test thru 18/64" chk. GOR 1071; gty 41; TP 1375#

TP (Drinkard) Peris 6220-7135' F 61 BOPD + 10 EW. Pot based on 24 hr test thru 12/64" chk. GOR 900; gty 42; TP 560#

CONTR	Robinson Bros.	OPR'S ELEV 3329' GL	PD 7500' RI
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F.R. 5-12-75
(Granite Wash)
(Orig. Aban Loc 3-3-75)
AMEND FIELD NAME: Formerly reported as Want:
8-14-76 Drlg 3560'
5-20-75 Drlg 5308'
5-27-75 Drlg 6960'
6-3-75 ID 7475'; WOGU
6-10-75 ID 7475'; WOGU
7-14-75 ID 7475'; MEGU
7-28-75 ID 7475'; Tight
8-6-75 ID 7475'; Complete (Hold for Dual)
7-18-76 Pent (Drinkard) 6270-6560' w/70 shots, 6632- 94'
w/16 shots, 6852-7135' w/56 shots (overall)
Acid (6270-7135') 6900 gals
8-2-16NM

IEA
HANSON OIL CORP.

Tubb & Drinkard
7 Gutman, Max
Sec 19, T22S, R38E

NM
Page #2

8-9-76

ID 7475'; Complete
Perf (Tubb) 5606-6014' w/48 shots (overall)
Acid (5606-6014') 3800 gals
Frac (5606-6014') 33,000 gals + 33,000# sd
Well Drld "Tight"

Tubb & Drinkard are Commingled

LOG TOPS: Yates 2535', Queen 3362', Grayburg 3714',
San Andres 3940', Glorieta 5105', Blinshry 5468',
Tubb 6045', Drinkard 6279', Granite Wash 7358'

8-14-76

COMPLETION ISSUED

8-2-16NM

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

May 25, 1976

C
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Hanson Oil Corporation
P. O. Box 1515
Roswell, New Mexico 88201

Attention: Mr. Ray Willis

Re: Max Gutman
Section 19, T-22-S, R-38-E

Dear Mr. Willis:

As you know from our conversation on May 20, 1976, the subject well has been producing without authority. Our records indicate production through March, 1976, and assigned testing allowables as follows:

Drinkard

Production-4779 barrels

Testing Allowable-1500 barrels for September, 1975

Blinebry

Production-6039 barrels

Testing Allowable-1900 barrels for September, 1975
1200 barrels for January, 1976

We also wish to call to your attention that testing allowables are assigned for one month, only, as shown on the Supplement assigning them, and any oil produced and sold against the testing allowable is chargeable to the future assigned allowable for the well. Since this is the case, all production from this well to date is considered as over-production.

OIL CONSERVATION COMMISSION

HOUSTON, NEW MEXICO 88240

May 22, 1976

Hanson Oil Corporation
P. O. Box 1515
Roswell, New Mexico 88201
Attention: Mr. Ray Willis

Re: Max Guitman
Section 19, T-22-S, R-32-E

Dear Mr. Willis:

As you know from our conversation on May 20, 1976, the subject well has been producing without authority. Our records indicate production through March, 1976, and assigned testing allowances as follows:

Dynakard
Production-4779 barrels
Testing Allowable-1200 barrels for September, 1975

Blindery
Production-6039 barrels
Testing Allowable-1900 barrels for September, 1975
1200 barrels for January, 1976

We also wish to call to your attention that testing allowances are assigned for one month, only, as shown on the Supplement assigned there, and any oil produced and sold against the testing allowable is chargeable to the future assigned allowable for the well. Since this is the case, all production from this well to date is considered as over-production.

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

Mr. Ray Willis

-2-

May 25, 1976

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You are, therefore, directed to shut in the Blinebry zone until you have obtained both a Downhole Commingling Order (authorizing downhole commingling of Blinebry and Tubb production) and a Multiple Completion Order. A completed Form C-104 must also be submitted for this zone from which an allowable will be assigned upon receipt of the above-mentioned Orders. After assignment of the allowable, however, the zone must remain shut in until the over-production is made up.

A completed Form C-104 must also be submitted for the Drinkard zone, and upon receipt of this form, an allowable will be assigned for that zone. The zone must remain shut in, however, until the over-production is made up.

Yours very truly,

OIL CONSERVATION COMMISSION

Jerry Sexton
Supervisor, District 1

mc
cc-Texas New Mexico Pipeline Co.
Box 1510
Midland, Texas 79701

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

MAY 25, 1976

-2-

Mr. Ray Willis

You are, therefore, directed to shut in the Blinberry zone until you have obtained both a Downhole Completion Order (authorizing downhole completion of Blinberry and Tubo production) and a Multiple Completion Order. A completed Form C-104 must also be submitted for this zone from which an allowable will be assigned upon receipt of the above-mentioned Orders. After assignment of the allowable, however, the zone must remain shut in until the over-production is made up.

A completed Form C-104 must also be submitted for the Drinkard zone, and upon receipt of this form, an allowable will be assigned for that zone. The zone must remain shut in, however, until the over-production is made up.

Yours very truly,

OIL CONSERVATION COMMISSION

Jerry Sexton
Supervisor, District I

cc-Texas New Mexico Pipeline Co.
Box 1510
Midland, Texas 79701

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

January 15, 1976

C
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Hanson Oil Corporation
P. O. Box 1515
Roswell, New Mexico 88201

Gentlemen:

Please submit Form C-103 covering any work done on your Max Gutman No. 7 located in Unit D of Section 19, T-22-S, R-38-E, since June 7, 1975, at which time the 5½" casing was run and tested. Please also indicate the present status of the well.

Yours very truly,

OIL CONSERVATION COMMISSION

Jerry Sexton
Supervisor, District 1

mc

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

January 12, 1976

Hanson Oil Corporation
P. O. Box 1515
Roswell, New Mexico 88201

Gentlemen:

Please submit Form O-103 covering any work done on your well. Well No. 7 located in Unit D of Section 10, T-22-S, R-30-E, since June 7, 1975, at which time the 2 1/2" casing was run and tested. Please also indicate the present status of the well.

Yours very truly,

OIL CONSERVATION COMMISSION

Larry Sexton
Supervisor, District I

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