PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District IVI

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Fnergy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

) Rio Brazo rict IV	s Rd. Aztic, l	NM 87410		Santa	Fe,	NM 87504	4-2088				AMEN	IDED REPOR	
	Santa Fe NM	87504-2088 FOI IFC	T FOR A	LLOWAI	BLE	AND AT	THORI	ZATI	ON TO TR	ANSPO	RT		
	R	EQUES		me and Addre		TIND TIE	111010			2 OGRID	Number		
Conoco Inc.									005073				
10 Desta Dr. Ste 100W Midland, Tx. 79705-4500										3. Reason for Filling Code CG (Effective 7-1-98)			
Mi	idland, Tx	. 79705~	4500						CC	i (Effectiv	ve /-1·	-98)	
4 API Number 5 Pool Name									6. Pool Code				
60 - 0 ₂₅₋₂₄₈₆₄ Bline							ebry Oil and Gas			06660			
	PropertyCode	,	8 Property Name						9 Well Nember				
	003015					Elliott B	17					2	
10	Surface					- 0 - 11	North/Sou	sth I ina I	Feet from the	East/West	Line	Социлту	
L or lot. no.	Section	Township	Range	Lot. Idn	Fee	et from the		İ				_	
Α	17	228	37E			330	Nor	th	330	East		Lea	
11	Bottom	Hole Lo	ocation				T v. 4.6	at Time	Feet from the	Eest/West	Line	county	
JL or Lot	Section	Township	P Range	Lot. Idn.	Fe	eet from the	North/Soi	utn Line	rect nom the	Lest West		county	
		<u> </u>	0.1.1.11.0	as Connection 1	Data T	15 C 120 Pa	rmit Number		16. C-129 Effective	Date	17. C-	12b Expiration Da	
12 Lse Code	13. Produ	cing Method	Code 14. G	as Commedium	Date	15. C-12710	mit ramou						
F		<u>P</u>											
I. Oil and Gas Transporters						20 POD 21. O/0			22. POD ULSTR Location				
18 Transporter OGRID		and Address							and Desciption				
138648		Amoco Pipeline - ICT			0		1010	0	A 17 22S 37E				
138048		502 NW Ave. Leveland, Tx. 79336-3914											
		Dynegy Midstream Services						_		A 17 2	2S 371	Е	
0246	550	6 Desta Drive, Suite 330					1030	G	1				
	İ	Midland, Tx. 79705											
V. Pro	duced W	ater											
	23 POD			`		24. POI	ULSTR Lo		1 Description				
0	784050						A 17 22	2S 37E					
V. Wel	l Com p	pletion Data				7 TD 28 PBTD		DDTD		20 D6i-	eforations DHC DC MC		
25	Spud Date	te 26 Rea dy D		ate 2		27. TD		BPBID		29 Perforations		DHC,DC,MC	
				21 Chaine & Tuking C		·	22		Depth Set		33. Sacks Cement		
	30. Hole S	le Size		31. Casing & Tubing Siz		oize	32 Depth		361				
													
VI. We	ell Test I	Data											
	ate New Oil					Date	37. Test	Length	38. Tbg	g. Pressure		39. Csg. Pressur	
									4, 405			12 M 12 P 13 1	
40.	Choke Siz e	41. Oil		42. Water		ater	43. Сня		44. AOF		1	45. Test Method	
											<u> </u>		
[I hereby	certify that the	rules of the	Oil Conservation bove is true and	on Division hav	ve been c best o	complied f mv	(OIL C	ONSERVA	TION I	OIVIS	SION	
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Signature:	Bic	P	Book	De	1	Ap	proveJ by ()	RIGINA 	L 8/04/E0/01 NSTEICT I SU	≥60 المراجر	H		
Printed nar	me: Bill R	. Keathly		\ \		Tlt	le						
Title Cr						Ap	proval Date:	03.	ဂိုဗို				
Date Sr. Regulatory Specialist Phone (915) 686-5424								-					
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