

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 198
HOBBS, NEW MEXICO 88240
CORRECTED REPORT

Budget Bureau No. 1004-0137
Exp. August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 032573B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME ELLIOTT B-17 Well # 2	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424						9. API WELL NO. 30-025-24864	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 330' FEL, UNIT LTR 'A' At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BLINEBRY OIL & GAS	
14. PERMIT NO.						DATE ISSUED	
15. Date Spudded 10-21-74						16. Date T.D. Reached 11-3-74	
17. DATE COMPL (Ready to prod.) 11-29-94						18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 3395'	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 6650'	
21. PLUG, BACK T.D., MD & TVD 6605'						22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY						24. ROTARY TOOLS X	
25. CABLE TOOLS						26. WAS DIRECTIONAL SURVEY MADE NO	
27. TYPE ELECTRIC AND OTHER LOGS RUN						28. WAS WELL CORED NO	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, L.B./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24#		1150'		11"	
5 1/2		15.5#		6650'		7 7/8	
30. TUBING RECORD							
Size		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
2 7/8		5372		5372			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.							
DEPTH INTERVAL (MD)				AMT. AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION 11-1-94		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) FLOWING				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 12-5-94		HOURS TESTED 24		CHOKE SIZE 35/64		PROD'N. FOR TEST PERIOD OIL -- BBL. 40 GAS -- MCF. 220	
FLOW. TUBING PRESS. 100		CASING PRESSURE 240		CALCULATED 24-HOUR RATE OIL -- BBL. 40 GAS -- MCF. 220		WATER -- BBL. 118	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY TOM LENTZ	
35. LIST OF ATTACHMENTS							

THIS FORM NOT SUBMITTED WITH THE RECOMPLETION SUNDRY. THIS WILL COMPLETE THE FILE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE SR. REGULATORY SPECIALIST DATE 11-15-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1) BRK TDS/CT FILE ROOM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					YATES 7 RVRS QUEEN PENROSE GRAYBURG GLORIETA BLINEBRY TUBB DRINKARD ABO	2542 2790 3318 3438 3595 5010 5502 6018 6318 6602	