	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
1	FILE		AND	Effective 1-1-65
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS
	TRANSPORTER OIL			
	GAS OPERATOR		; 	
	PRORATION OFFICE			
I.	L	1010		
	Address Sov460 How non 88240			
	Reason(s) for filing (Check proper box) Other (Please explain) Other (Please explain)			
	New Well Change in Transporter of: CASINGHEAD GAS 11/15			
	Change in Ownership Casinghead Gas Condensate UNLY Condensate Cond			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		20 031513(b) Lease No.
	Location Location			
	Unit Letter A: 33	Feet From The NOCTS Line	e and Feet From T	he <i>E1151</i>
	Line of Section 17 Tow	mship 1)-5 Range	37-E, NMPM, 3	c County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Namopi Authorized Transporter of OII			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	Unit Sec. Twp. Rge. Is gas actually connected? When			n
	If well produces oil or liquids, give location of tanks.	i i i i i	NO	
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6605
	10-21-74 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuhing Denth
	3300 CR	(Vine which		6650
	Perforations 3340, 2735, 6396, 6464, 28, 36, 62,		62, 70, 78,88, 98, 6567	Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		X31X 544	6650	750
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OH. WELL Date First New QL Bun, To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	12-1-74	/2-/0-74 Tubing Pressure	FLOW	Choke Size
	Length of Test 24 17RS	Tubing Pressure	Casing Pressure / Lov # Water-Bbls.	16///
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF 642
				<u> </u>
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
V 23	CERTIFICATE OF COMPLIANCE	TE :	OIL CONSERVA	TION COMMISSION
á -	I heraby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			APPROVED 19	
			TITLE	
			TITLE This form is to be filed in compliance with RULE 1104.	
	Dillegie (Signature) A Steph A Title)		re this is a request for allowable for a newly drilled or despended	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Tule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	more 6/45656/ 50m raly fire		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
4	more of 45656/ 3	om ruly fire	Separate Forms C-104 must	be filed for each pool in multiply
	/	,	ii completed wells.	