Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQL	REQUEST FOR ALLOWABLE AND AUTHORIZATION									
I.		TO TRA	NSP	ORT OIL							
Operator					Well A	Well API No.					
Clayton W. Williams,	Jr., I	nc.									
Six Desta Drive, Suit	e 3000	Mid	land	Texas	79705						
Reason(s) for Filing (Check proper box)			_			ner (Please expla	in)				
New Well		Change in Transporter of:									
Recompletion $\square$		Oil X Dry Gas U									
Change in Operator	Casinghea	d Gas	Conde	isate				_ · · · · · · · · · · · · · · · · · · ·			
If change of operator give name and address of previous operator							<del></del>			<del></del>	
II. DESCRIPTION OF WELL	AND LE		T	<del> </del>	<del></del>					Na	
Lease Name			1		ng Formation	Contract Con			Lease No.		
Ares State		2 Jalmat Tansill Yt Seven River State, Moderator B-1431							1431		
Location	1	980		_ No		neand 66	.0 -	et From The.	Fact	7 :	
Unit Letter H	. : <u>+</u>	900	_ Feet F	rom The MU	rth Li	ne and	<u></u> Fe	et from the	Last	Line	
Section 16 Township	23	<u>s</u>	Range	36	<u>E</u> , N	ІМРМ,		Lea		County	
III. DESIGNATION OF TRAN	SPORTE			D NATU	RAL GAS				<del></del>		
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is									rd)		
Pride Pipeline Compan	Pipeline Company P. O. Box 2436 Abilene, Texas 79604										
Name of Authorized Transporter of Casing	Name of Authorized Transporter of Casinghead Gas XX or Dry Gas A						Address (Give address to which approved copy of this form is to be sent)				
Xcel Gas Company						Six Desta Dr., Suite 5700 Midland, Tx			79705		
If well produces oil or liquids, give location of tanks.	Unit	Sec	Twp.	Rge.	Is gas actually connected? When ?						
If this production is commingled with that f IV. COMPLETION DATA	rom any ou	er lease or	pool, gi	ve comming!	ing order nun	nber:					
Designate Type of Completion	- (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	l							Depth Casing Shoe			
		TIRING	CASI	NG AND	CEMENT	ING RECOR	D	<u> </u>			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							SACKS CEMENT			
HOLE SIZE	OAGING & TODING SIZE				DEPTH SET						
	<del> </del>							-	<del></del>		
W. MDCM DAMA AND DEOLIES	TEOD	MI OW	ADIE								
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of to	otal volume	of load	oil and must	be equal to a	or exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank		covery of total volume of load oil and must Date of Test			Producing Method (Flow, pump, gas lift, etc.			uc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>		<del></del> ,		<u> </u>	<del></del>	<u></u>			<u>-</u>	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE	1	011 001		47.01			

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rober S.	M Car	ley
Signature Robin S. McCarl	ev	Produc

<u>Analyst</u> <u>tion</u> Title Printed Name

(915) 682-6324 02/21/92 Date

## OIL CONSERVATION DIVISION.

Date Approved \_\_\_\_\_ By\_\_

Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.