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| CONTRIBUTION | | |
| NOTES | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-1431 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name Ares State | |
| 9. Well No. 2 | |
| 10. Field and Pool, or Wildcat Jalmat | |
| 12. County Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator John Yuronka |
| 3. Address of Operator 120-C Central Bldg., Midland, Texas 79701 |
| 4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, CR, etc.) 3461' DF |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 3/22 - 3/27/76.

Pulled rods, pump and tubing. Set Bridge Plug @ 3650'. Perforated 3540', 3543', 3555' and 3558' w/1SPF. Treat w/1,250 gals. 15% MCA acid. Swabbed dry. Treat w/2,500 gals. 15% NE acid with Protexall. Swabbed and flowed during testing. R-4 packer set at 3515' and tubing set at 3550'.

Before: 2.5 BOPD, 32 BWPD, 10 MCFPD
After: 28.41 BOPD, 12 BWPD, 66 MCFPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE April 13, 1976
Orig. Signed by Jerry Sexton
APPROVED BY Dir. L. Supv. DATE APR 19 1976
CONDITIONS OF APPROVAL, IF ANY: