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Form C-108
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
Rate ☒	Fee ☐
1. State Oil & Gas Lease No.	
B-1431	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	
John Yuronka	
3. Address of Operator	
120-C Central Building, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>H</u>	LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Ares State
9. Well No.
2
10. Field and Pool, or Wildcat
Langlie Mattix

11. Date Spudded		16. Date Borehole Drilled		17. Date Temp. (Ready to Prod.)		18. Location (Twp., Rkb, RL, Bk, etc.)		19. Elev. (Distinguish)	
11-13-74		11-23-74		12-5-74		3461' DF		3450'	
20. Total Depth		21. Plugback Depth		22. Estimate Depth, How Many		23. Interval Cased By		24. Rotary Tools	
3825'		3802'				0-3625		25. Was Directional Survey Made	
26. Logging Interval(s), of this completion - Top, Bottom, Name									27. Was Well Cored
3738' - 3750'									No

26. Type Electric and other Log run		27. Was Well Cored	
Compensated Density, Guard, Forxo & Radioactivity		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	363	12"	250 sx Class "C" 2 1/2 Ca Cl	
4-1/2"	9.5, 10.5, 11.6	3825'	7-7/8"	350 sx Class "C" 50-50	
				Fozmix "A" 2 1/2 Gel	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3752'	3697'

31. Perforation Records (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3738', 3740', 3748' and 3750' W/ISPF		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3738' - 3750'</td> <td>Two-2000 gals. 15% acid & Protexall W/ball sealers</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3738' - 3750'	Two-2000 gals. 15% acid & Protexall W/ball sealers
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3738' - 3750'	Two-2000 gals. 15% acid & Protexall W/ball sealers						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-3-74		Flowing				Producing	
Date of Test	Hours Tested	Casing Size	Prod'n. per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-8-75	24	30/64"		54.06	262	105.35	4,846
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
125#	Phr.		54.06	262	105.35	32	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		Clarence L. Armstrong	

35. List of Attachments	
Compensated Density, Guard, Forxo & Radioactivity Logs	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
John Yuronka	Authorized Agent	2-6-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1255'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1585'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2967'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3118'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3347'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1255	1255	Caliche & Red Bed				
1255	1585	330	Anhydrite				
1585	2967	1382	Anhydrite & Salt				
2967	3118	151	Dolomite & Anhydrite				
3118	3347	229	Sand & Dolomite				
3347	3825	478	Dolomite & Sand				

FEB 1 1975

OIL CONSERVATION CO

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